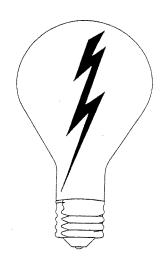
# ANNUAL REPORT

## **Avista Corporation**

## **ELECTRIC UTILITY**



PROBATION TO THE PART OF THE P

TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
P.O. BOX 202601
HELENA, MT 59620-2601

Company Name:

**Avista Corporation** 

SCHEDULE 1

## **IDENTIFICATION**

Year: 2003

1. Legal Name of Respondent: Avista Corporation

2. Name Under Which Respondent Does Business: Avista Corp. and Avista Utilities

3. Date Utility Service First Offered in Montana July, 1960

4. Address to send Correspondence Concerning Report: 1411 East Mission Avenue

PO Box 3727

Spokane, WA 99220

5. Person Responsible for This Report: Christy Burmeister-Smith
Vice President and Controller

509-495-4256

5a. Telephone Number:

Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following:

1a. Name and address of the controlling organization or person:

1b. Means by which control was held:

1c. Percent Ownership:

**SCHEDULE 2** 

			SCHEDULE 2
<b> </b>		Board of Directors	
Line		Name of Director	D
No.		and Address (City, State)	Remuneration
<u> </u>		(a)	(b)
1	Erik J. Anderson	2420 Carillon Point, Kirkland, WA 98033	\$63,300.00
11	Kristianne Blake	P. O. Box 28338, Spokane, WA 99228	\$78,583.33
3	David A. Clack	325 E. Sprague Ave., Spokane, WA 99202	\$68,100.00
ii	Roy Lewis Eiguren	P.O. Box 2720, Boise, ID 83701	\$59,300.00
5	Jack W. Gustavel	P.O. Box J, Coeur d'Alene, ID 83816	\$23,600.00
6	Sarah M. R. Jewell (1)	6750 S. 228th St., Kent, WA 98032	\$17,300.00
7	John F. Kelly	4915 E. Doubletree Ranch Rd., Paradise Valley, AZ	\$59,700.00
	Jessie J. Knight, Jr.	402 W. Broadway, Suite 1000, San Diego, CA 92101	\$69,300.00
1 1	Michael L. Noel	1107 Pine Country Ct., Prescott, AZ 86303	\$39,987.72
	Lura J. Powell, Ph.D.	2400 Stevens Dr., Suite B, Richland, WA 99352	\$61,700.00
	R. John Taylor	P. O. Box 538, Lewiston, ID 83501	\$45,403.19
12	Gary G. Ely (2)	1411 E. Mission Ave., Spokane, WA 99220	(2)
13		-	` ´
14	(1) Ms. Jewell completed her	r term in May 2003.	
15	(2) Mr. Ely is Chairman of t	he Board as well as President and Chief Executive Officer of Avis	ta
16	Corporation.	G-900	ACCES TO THE PARTY OF THE PARTY
17			TO SHARES
18		es andicas	TO SECOND
19			TAXACT MANAGEMENT
20			The state of the s

		Officers	Year: 2003
Line	Title	Department	
No.	of Officer	Supervised	Name
140.	(a)	(b)	(c)
1	Chairman of the Board		
2	President & Chief Executive Officer		Gary G. Ely
3			
4	Senior Vice President, Chief	Finance	Malyn K. Malquist (3)
5	Financial Officer & Treasurer	i ilalioo	Waiyii K. Waiquist (0)
6	Thansa Shiosi a frodouisi		
7			
8			
9	Vice President and Chief Counsel for	المعما	David I Ma
10		Legal	David J. Meyer
11	Regulatory and Governmental Affairs		
12	Via Dualdant O Tarana	<u></u>	
13	Vice President & Treasurer	Finance/Treasury	David A. Brukardt (1)
14	Strategic Planning		
15			
16	Vice President & Controller	Finance/Accounting	Christy Burmeister-Smith
17			
18	Senior Vice President	Utility Operations	Scott L. Morris
19			
20	Vice President of State &	Regulatory	Kelly O. Norwood
21	Federal Regulation		
22			
23	Vice President & Assistant		Terry L. Syms (2)
24	to the Chairman		
25			
26	Vice President, Business Development	Utility Operations	Roger D. Woodworth
27	and Service Optimization	, .,	
28	'		
29	Vice President of Human Resources &	Human Resources	Karen S. Feltes
30	Corporate Sercretary	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Trainer 6. Tenes
31			
32	Vice President of Energy Resources	Resource Management	Ronald R. Potoroon
33	and Optimization	i losource management	nonald n. Feleisoff
34			
35	(1) Resigned in February 2004.		
36	(1) Hosighed III Ebidary 2004.		
37	(2) Retired in January 2004.		
	(2) Hellied III January 2004.		
38 39	(2) Named Traceurer in Estimate 2004		
1	(3) Named Treasurer in February 2004.		
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50			

Company's non-regulated subsidiaries  Various energy services, such as internet based billing and information services.  Non-operating investments in real estate and othe investments  Avista Energy Wholesale electric and natural gas marketing and trading  Owns a generation asset  Wholesale electric and natural gas marketing and trading  Owns a generation asset  Products and services to utility customers; currently inactive  Products and services to utility customers; currently inactive  Products and services to utility customers; currently inactive  Develops electric generation assets  Develops electric generation assets  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturor of electronic and mechan equipment for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.		CO	RPORATE STRUCT	CURE	Year: 2003
Avista Capital  Avista Advantage  Various energy services, such as internet based billing and information services.  Non-operating investments in real estate and othe investments  Avista Energy  Wholesale electric and natural gas marketing and trading  WP Funding LP  Owns a generation asset  Products and services to utility customers; currently inactive  Products and services to utility customers; currently inactive  Products and service generation assets  Avista Turbine Power  Develops electric generation assets  Products and services to utility customers; currently inactive  Within Avista Rathdrum  Develops electric generation assets  Navista Ventures  Avista Rathdrum  Develops electric generation assets  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechan equipment for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.			Line of Business	Earnings	Percent of Total
Avista Advantage  Narious energy services, such as infernet based billing and information services.  Non-operating investments in real estate and othe investments  Non-operating investments in real estate and othe investments  Wholesale electric and natural gas marketing and trading  WP Funding LP  Owns a generation asset  Avista Power  Purchase and develop generating facilities  Avista Services  Products and services to utility customers; currently inactive  Products and services to utility customers; currently inactive  Products and service generation assets  Avista Turbine Power  Develops electric generation assets  Perducts and services to utility customers; currently inactive  Within Avista Rathdrum  Develops electric generation assets  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechanical parent for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.	2 3 4 5	Avista Capital	Company's non-regulated		100.00%
Avista Development  Non-operating investments in real estate and othe investments  Wholesale electric and natural gas marketing and trading  WP Funding LP  Owns a generation asset  Purchase and develop generating facilities  Avista Power  Purchase and develop generating facilities  Avista Services  Products and services to utility customers; currently inactive  Pevelops electric generation assets  Avista Turbine Power  Develops electric generation assets  Avista Ventures  Avista Ventures  Avista Ventures  Avista Ventures  Avista Ventures  Avista Ventures  Avista Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechan equipment for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.	7 8 9	Avista Advantage	internet based billing and		
marketing and trading  Owns a generation asset  Avista Power  Avista Services  Avista Services  Avista Turbine Power  Avista Rathdrum  Avista Ventures  Pevelops electric generation assets  Develops electric generation assets  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechanic equipment for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.	11 12	Avista Development		ts in real estate	
17 WP Funding LP  20 21 Avista Power  22 Facilities  23  24  25 Avista Services  26  27  28  29 Avista Turbine Power  30  31 Avista Rathdrum  32  Avista Ventures  33  Avista Ventures  34  35  36  Pentzer Corporation  37  38  39  Advanced Manufacturing  40  41  41  42  43  Avista Receivables Corp.  44  45  48  49  48  49  Avista Receivables Corp.  Avista Receivables Corp.  Avista Company to Advanced Manufacturing and mechanical instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  48  49  Avista Corp.  Avista Company to Advanced Manufacturing and mechanical instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  48  49  Avista Corp.	14 15	Avista Energy		atural gas	
Avista Power  Avista Services  Avista Services  Products and services to utility  Customers; currently inactive  Peroducts and services to utility  Customers; currently inactive  Develops electric generation assets  Avista Rathdrum  Develops electric generation assets  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Advanced Manufacturing & Design.  Manufacturer of electronic and mechan equipment for the computer and instrumentation industries.  Acquires and sells accounts receivable of Avista Corp.	17 18 19	WP Funding LP	Owns a generation asset		
Avista Services  Products and services to utility customers; currently inactive  Develops electric generation assets  Develops electric generation assets  Avista Rathdrum  Develops electric generation assets  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechan equipment for the computer and instrumentation industries.  Avista Receivables Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.  Acquires and sells accounts receivable of Avista Corp.	21 22 23	Avista Power		nerating	
Avista Rathdrum  Develops electric generation assets  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechan equipment for the computer and instrumentation industries.  Avista Receivables Corp.  Acquires and sells accounts receivable of Avista Corp.  Rathdrum Power, LLC  Owns a generation assets  Develops electric generation assets  Develops electric generation assets	25 26 27	Avista Services		- 1	
Avista Ventures  Invests in emerging business opportunities  Within Avista Capital; parent company to Advanced Manufacturing & Design.  Advanced Manufacturing and Devlopment equipment for the computer and instrumentation industries.  Avista Receivables Corp.  Acquires and sells accounts receivable of Avista Corp.  Rathdrum Power, LLC  Owns a generation asset	29	Avista Turbine Power	Develops electric generat	ion assets	
34 35 36 Pentzer Corporation Within Avista Capital; parent company to Advanced Manufacturing & Design.  Manufacturer of electronic and mechan: equipment for the computer and instrumentation industries.  42 43 Avista Receivables Corp. Acquires and sells accounts receivable of Avista Corp.  66 Rathdrum Power, LLC Owns a generation asset	31	Avista Rathdrum	Develops electric generat	ion assets	
Advanced Manufacturing & Design.  Advanced Manufacturing & Design.  Advanced Manufacturing & Design.  Manufacturer of electronic and mechan: equipment for the computer and instrumentation industries.  Avista Receivables Corp.  Acquires and sells accounts receivable of Avista Corp.  Rathdrum Power, LLC  Owns a generation asset	34		Invests in emerging busin	ess opportunities	
and Devlopment equipment for the computer and instrumentation industries.  42 43 Avista Receivables Corp. Acquires and sells accounts receivable of Avista Corp.  45 46 Rathdrum Power, LLC Owns a generation asset	37	•			
Avista Receivables Corp.  Acquires and sells accounts receivable of Avista Corp.  45 46 Rathdrum Power, LLC  47 48 49	40 41	I ~	equipment for the c	omputer and	
47 48 49	43 44 45			accounts receivable	
FO TOTAL	47 48		Owns a generation a	sset	
	نسد			9,156,784	

Corporation
_
: Avista
ny Name
Compan

CORPORATE ALLOCATIONSYear: 2003flication\$ to MT UtilityMT %\$ to Other										
CORPORATE Classification						***************************************	<b>,,</b> ,	-		
Items Allocated	2 3 4 Not applicable	9 /	10	12						32

Company Name: Avista Corporation

	AFFILIATE TRA	NSACTIONS - PRODUC	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY	ED TO UTIL	ITY	Year: 2003
Line	(a)	(q)	(0)	(p)	(e)	(J)
Ño.	Affiliate Name	Products & Services	Method to Determine Price	Charges to Utility	% Iotal Affil. Revs.	Charges to MT Utility
	Avista Energy	Natural Gas	Market price	145,346,806	47,32% None	Vone
ю 4						
2						
9 1			***************************************			
- &						
6						
10						
<del>-</del> (						
7 9						
33						
<u>t</u> t						
16						
17						
18						
19						
20						
- 25						
23						
24						
25						***************************************
26					•••	
27						
28						
29						
3 30					*****	
32 TOTAI	TAL			145.346.806		

Company Name: Avista Corporation

	AFFILIATE TRAI	<b>NSACTIONS - PRODUC</b>	AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY	DED BY UTII	LITY	Year: 2003
Line	(a)	(q)	(၁)	(b)	(e) 7. Total	(f) Boyenies
No.	Affiliate Name	Products & Services	Method to Determine Price	Cital yes to Affiliate	% Fotal Affil. Exp.	nevenues to MT Utility
- 2						
ю <b>4</b>	Avista Energy	Transmission	Market Price	39,674	0.02%	
. rv						
1 0						
- α						
ာ တ						
10						
=						
12						
<u></u>						
<u>4</u> դ						
16						
17						
18						
19				'		
5 50						
- 6						
1 83						
24						
25						
26						
27						
28						
59						
30						
32	32 TOTAL			39,674		And the second s

## MONTANA UTILITY INCOME STATEMENT

		MONTANA UTILITY INCOME S'	TATEMENT	Ye	ear: 2003
		Account Number & Title	Last Year	This Year	% Change
1	400 (	Operating Revenues	2,651,422	4,548,133	71.54%
2					
3	(	Operating Expenses			
4	401	Operation Expenses	21,390,988	32,373,748	51.34%
5	402	Maintenance Expense	4,255,386	6,120,788	43.84%
6	403	Depreciation Expense	10,289,893	10,124,410	-1.61%
7	404-405	Amortization of Electric Plant	none/n.a.	none/n.a.	#VALUE!
8	406	Amort. of Plant Acquisition Adjustments	none/n.a.	none/n.a.	#VALUE!
9	407	Amort. of Property Losses, Unrecovered Plant			
10		& Regulatory Study Costs	none/n.a.	none/n.a.	#VALUE!
11	408.1	Taxes Other Than Income Taxes	7,108,880	7,303,218	2.73%
12	409.1	Income Taxes - Federal	none/n.a.	none/n.a.	#VALUE!
13		- Other	595,199	384,870	-35.34%
14	410.1	Provision for Deferred Income Taxes	none/n.a.	none/n.a.	#VALUE!
15	411.1	(Less) Provision for Def. Inc. Taxes - Cr.	none/n.a.	none/n.a.	#VALUE!
16	411.4	Investment Tax Credit Adjustments	none/n.a.	none/n.a.	#VALUE!
17	411.6	(Less) Gains from Disposition of Utility Plant	none/n.a.	none/n.a.	#VALUE!
18	411.7	Losses from Disposition of Utility Plant	none/n.a.	none/n.a.	#VALUE!
19					
20		OTAL Utility Operating Expenses	43,640,346	56,307,034	29.03%
21	<u> </u>	NET UTILITY OPERATING INCOME	(40,988,924)	(51,758,901)	-26.28%

## **MONTANA REVENUES**

## SCHEDULE 9

		MONTANA REVENUES			
		Account Number & Title	Last Year	This Year	% Change
1		ales of Electricity			
2	440	Residential	6,572	4,883	-25.70%
3	442	Commercial & Industrial - Small	2,038	1,832	-10.11%
4		Commercial & Industrial - Large			
5	444	Public Street & Highway Lighting			
6	445	Other Sales to Public Authorities			
7	446	Sales to Railroads & Railways			
8	448	Interdepartmental Sales	6,470	5,688	-12.09%
9				r	C1937C0
10	T	OTAL Sales to Ultimate Consumers	15,080	12,403	-17.75%
11	447	Sales for Resale	1,303,825	3,370,503	158.51%
12					
13	T	OTAL Sales of Electricity	1,318,905	3,382,906	156.49%
14	449.1 (l	_ess) Provision for Rate Refunds		**************************************	
15					
16	T	OTAL Revenue Net of Provision for Refunds	1,318,905	3,382,906	156.49%
17	C	Other Operating Revenues			
18	450	Forfeited Discounts & Late Payment Revenues			
19	451	Miscellaneous Service Revenues			1000
20	453	Sales of Water & Water Power			
21	454	Rent From Electric Property	69,501	47,277	-31.98%
22	455	Interdepartmental Rents		·	
23	456	Other Electric Revenues	1,263,016	1,117,950	-11.49%
24			·		
25		OTAL Other Operating Revenues	1,332,517	1,165,227	-12.55%
26	Ţ	otal Electric Operating Revenues	2,651,422	4,548,133	71.54%

Page 1 of 4

	MONT	TANA OPERATION & MAINTENANCI	PUDDINGEG	7	Zaam. 2002
	MON	Account Number & Title	Last Year	This Year	ear: 2003 % Change
1	Р	Power Production Expenses	Last rear	THIS TEAL	76 Change
2	•	• • • • • • • • • • • • • • • • • • • •			
I .	3	wer Generation			
4	Operation				
5	1 '	Operation Supervision & Engineering	113,175	58,596	-48.23%
6	1	Fuel	9,276,929	10,959,960	18.14%
7	502	Steam Expenses	410,316	1,050,888	156.12%
8	503	Steam from Other Sources	2,878	4,329	50.42%
9	504 (l	_ess) Steam Transferred - Cr.	,	,	337.273
10		Electric Expenses	43,146	51,895	20.28%
11	506	Miscellaneous Steam Power Expenses	2,581,593	1,137,676	-55.93%
12	507	Rents	51,624	15,952	-69.10%
13			,	,	
14		OTAL Operation - Steam	12,479,661	13,279,296	6.41%
15	1	-			
1	Maintenan			<b></b>	
17	510	Maintenance Supervision & Engineering	170,192	227,825	33.86%
18 19		Maintenance of Structures Maintenance of Boiler Plant	304,675	365,816	20.07%
20	Į.	Maintenance of Electric Plant	2,127,583	2,694,708	26.66%
21	513	Maintenance of Electric Plant  Maintenance of Miscellaneous Steam Plant	585,659	744,792	27.17%
22	a contract of the contract of	Maintenance of Miscenaneous Steam Plant	275,240	426,457	54.94%
23	5	OTAL Maintenance - Steam	3,463,349	4,459,598	28.77%
24			0,100,040	4,400,000	20.11 /8
25		OTAL Steam Power Production Expenses	15,943,010	17,738,894	11.26%
26			· · · · · · · · · · · · · · · · · · ·		
	1			· · · · · · · · · · · · · · · · · · ·	
	Nuclear Po	ower Generation		· · · · · · · · · · · · · · · · · · ·	
28	Nuclear Po Operation				
28 29	Nuclear Po Operation 517	Operation Supervision & Engineering			
28 29 30	Nuclear Po Operation 517 518	Operation Supervision & Engineering Nuclear Fuel Expense			
28 29 30 31	Nuclear Po Operation 517 518 519	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water			
28 29 30 31 32	Nuclear Po Operation 517 518 519 520	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses			
28 29 30 31 32 33	Nuclear Po Operation 517 518 519 520 521	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources			
28 29 30 31 32 33 34	Nuclear Po Operation 517 518 519 520 521 522 (L	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr.			
28 29 30 31 32 33 34 35	Nuclear Po Operation 517 518 519 520 521 522 (L 523	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses			
28 29 30 31 32 33 34 35 36	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses			
28 29 30 31 32 33 34 35 36 37	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses			
28 29 30 31 32 33 34 35 36 37 38	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents			
28 29 30 31 32 33 34 35 36 37	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses			
28 29 30 31 32 33 34 35 36 37 38 39	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents OTAL Operation - Nuclear			
28 29 30 31 32 33 34 35 36 37 38 39	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents OTAL Operation - Nuclear			
28 29 30 31 32 33 34 35 36 37 38 39 40 41	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529 530	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures Maintenance of Reactor Plant Equipment Maintenance of Electric Plant			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529 530 531	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures Maintenance of Reactor Plant Equipment			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529 530 531 532	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures Maintenance of Reactor Plant Equipment Maintenance of Electric Plant Maintenance of Miscellaneous Nuclear Plant			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529 530 531 532	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures Maintenance of Reactor Plant Equipment Maintenance of Electric Plant			
28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47	Nuclear Po Operation 517 518 519 520 521 522 (L 523 524 525 T Maintenand 528 529 530 531 532	Operation Supervision & Engineering Nuclear Fuel Expense Coolants & Water Steam Expenses Steam from Other Sources Less) Steam Transferred - Cr. Electric Expenses Miscellaneous Nuclear Power Expenses Rents  OTAL Operation - Nuclear  Ce Maintenance Supervision & Engineering Maintenance of Structures Maintenance of Reactor Plant Equipment Maintenance of Electric Plant Maintenance of Miscellaneous Nuclear Plant			

Page 2 of 4

	MON'	TANA OPERATION & MAINTENANCE	E EXPENSES	Y	rage 2 of 4 Year: 2003
		Account Number & Title	Last Year	This Year	% Change
1		Power Production Expenses -continued			
	1 *	Power Generation			
1 .	Operation				
4	1	Operation Supervision & Engineering	82,509	162,209	96.60%
5	1	Water for Power	676,861	857,399	26.67%
6	1	Hydraulic Expenses	344,833	739,349	114.41%
i	i .	Electric Expenses	699,041	753,785	7.83%
8 9	ē .	Miscellaneous Hydraulic Power Gen. Expenses Rents	51,458	45,387	-11.80%
10	8	nents			
11	1	FOTAL Operation - Hydraulic	1,854,702	2,558,129	37.93%
12			1,001,102	2,000,120	07.5076
13	Maintenar	nce			
14	541	Maintenance Supervision & Engineering	13,524	38,195	182.42%
15	3	Maintenance of Structures	51,141	157,802	208.56%
16	ł	Maint. of Reservoirs, Dams & Waterways	13,244	453,746	3326.05%
17		Maintenance of Electric Plant	540,767	772,919	42.93%
18	ŧ	Maintenance of Miscellaneous Hydro Plant	9,232	63,166	584.21%
19	1				
20 21		OTAL Maintenance - Hydraulic	627,908	1,485,828	136.63%
22	1	OTAL Hydraulic Power Production Expenses	2 492 610	4.040.057	00.000/
23		OTAL Hydraulie Fower Floadction Expenses	2,482,610	4,043,957	62.89%
1	Other Pow	ver Generation			
1	Operation				
26	1 '	Operation Supervision & Engineering			
27	547	Fuel			
28	548	Generation Expenses			
29	1	Miscellaneous Other Power Gen. Expenses			
30	550	Rents	155		-100.00%
31			.00		100.0070
32	7	OTAL Operation - Other	155		-100.00%
33					
34	Maintenar	ce			REPORTED TO A CONTRACT OF THE
35	551	Maintenance Supervision & Engineering			
36	552	Maintenance of Structures			
37	553	Maintenance of Generating & Electric Plant			
38	554	Maintenance of Misc. Other Power Gen. Plant	186	(53)	-128.49%
39				` ']	
40	1	OTAL Maintenance - Other	186	(53)	-128.49%
41	-	OTAL Other Deway Brades to F			
42 43		OTAL Other Power Production Expenses	341	(53)	-115.54%
	Other Pow	ver Supply Expenses			NATION CO.
45	555	Purchased Power	5,436,777	15 001 107	477.000/
46	556	System Control & Load Dispatching	3,430,777	15,081,107	177.39%
47	557	Other Expenses			
48	]				CC COMMAND
49	7	OTAL Other Power Supply Expenses	5,436,777	15,081,107	177.39%
50			-,,,,,,	10,001,107	177.00/6
51		OTAL Power Production Expenses	23,862,738	36,863,905	54.48%

Page 3 of 4

	MON	TANA OPERATION & MAINTENANCE	E EXPENSES	Y	ear: 2003
		Account Number & Title	Last Year	This Year	% Change
1		ransmission Expenses			
	Operation				
3	560	Operation Supervision & Engineering	31,762	7,855	-75.27%
4	561	Load Dispatching	34,101	31,887	-6.49%
5	562	Station Expenses	14,495	7,009	-51.65%
6	563	Overhead Line Expenses	27,251	19,744	-27.55%
7	564	Underground Line Expenses			
8	565	Transmission of Electricity by Others	192,064	225,975	17.66%
9	566	Miscellaneous Transmission Expenses			
10	567	Rents	72,225	79,792	10.48%
11					
12		OTAL Operation - Transmission	371,898	372,262	0.10%
1 1	Maintenan				
14	568	Maintenance Supervision & Engineering	5,210	5,896	13.17%
15	569	Maintenance of Structures	11,700	244	-97.91%
16	570	Maintenance of Station Equipment	114,942	78,256	-31.92%
17	571	Maintenance of Overhead Lines	22,911	77,853	239.81%
18	572	Maintenance of Underground Lines	and the state of t		
19	573	Maintenance of Misc. Transmission Plant			
20					
21		OTAL Maintenance - Transmission	154,763	162,249	4.84%
22		OTAL T.			
23	<u> </u>	OTAL Transmission Expenses	526,661	534,511	1.49%
24	г	Nichtile saking Communication			
25		Distribution Expenses			
	Operation	On another Companies of Francisco			
27	580	Operation Supervision & Engineering			
28	581 580	Load Dispatching			
29 30	582 583	Station Expenses	230	697	203.04%
31	584	Overhead Line Expenses			
32	585	Underground Line Expenses			
33	586	Street Lighting & Signal System Expenses			
1	587	Meter Expenses Customer Installations Expenses		440	"DD (/a)
34	588	•		113	#DIV/0!
36	589	Miscellaneous Distribution Expenses		100	#DIV/0!
37	209	Rents			
38	<b>T</b>	OTAL Operation Distribution	000	0.40	
-	<u> </u>	OTAL Operation - Distribution	230	910	295.65%
40	590	Maintenance Supervision & Engineering	CONTRACT	400	#D///01
41	590 591	Maintenance Supervision & Engineering  Maintenance of Structures	00	438	#DIV/0!
42	592	Maintenance of Structures  Maintenance of Station Equipment	89	4 040	-100.00%
43	592 593	Maintenance of Overhead Lines	600	1,319	119.83%
44	594	Maintenance of Overhead Lines  Maintenance of Underground Lines		412	#DIV/0!
45	595	Maintenance of Underground Lines  Maintenance of Line Transformers	YMAC COMMISSION OF THE COMMISS		
46	596	Maintenance of Elne Transformers  Maintenance of Street Lighting, Signal Systems			ļ
47	597	Maintenance of Street Lighting, Signal Systems  Maintenance of Meters			
48	598	Maintenance of Miscellaneous Dist. Plant			
49	330	Maintenance of Miscenaneous Dist. Fidili			
50	Ŧ	OTAL Maintenance - Distribution	690	0.400	044 000
51		CITAL MAINTENANCE - DISTIDUTION	689	2,169	214.80%
52	ī	OTAL Distribution Expenses	919	0.070	005.040
		Diotiliation Expenses	919	3,079	235.04% Page 10

MONTANA OPERATION & MAINTENANCE EXPENSES					'ear: 2003
		Account Number & Title	Last Year	This Year	% Change
1		Customer Accounts Expenses			
2	Operation				
3	901	Supervision			
4	902	Meter Reading Expenses			
5	903	Customer Records & Collection Expenses			
6	904	Uncollectible Accounts Expenses			
7	905	Miscellaneous Customer Accounts Expenses			
8		·			
9	T	OTAL Customer Accounts Expenses			
10	_	Pustomar Carvina & Information Eventures			
11		Customer Service & Information Expenses			
1	Operation	Our and dates			
13		Supervision			
14		Customer Assistance Expenses			
15	909	Informational & Instructional Adv. Expenses	29,962	7,118	-76.24%
16	910	Miscellaneous Customer Service & Info. Exp.			
17 18	<b> </b>	OTAL Customer Service & Info Expenses	20.062	7.440	70.040/
19		OTAL Oustonier Service & Inio Expenses	29,962	7,118	-76.24%
20	5	Sales Expenses			
21	Operation				
22	911	Supervision			
23	912	Demonstrating & Selling Expenses			
24	913	Advertising Expenses			
25	916	Miscellaneous Sales Expenses			
26	910	Miscellatieous Sales Expenses			
27	T	OTAL Sales Expenses			
28					
29	P	Administrative & General Expenses			
30	Operation	·			
31	920	Administrative & General Salaries			
32	921	Office Supplies & Expenses		75	#DIV/0!
33		Less) Administrative Expenses Transferred - Cr.		۱۵۱	11D1V/0:
34	923 `	Outside Services Employed			
35	924	Property Insurance	260,236	200 664	11 600/
36		Injuries & Damages	10,213	290,664	11.69%
37	926	Employee Pensions & Benefits	10,213	6,687	-34.52%
38	8	Franchise Requirements		381	#DIV/0!
39	i .	Regulatory Commission Expenses	047454	775 500	40 440
40	ì	Less) Duplicate Charges - Cr.	947,154	775,588	-18.11%
41	930.1				Comment
1	1	General Advertising Expenses			
42	930.2	Miscellaneous General Expenses	en e	1,531	#DIV/0!
43	931	Rents		ZZ CONTROL	
44 45	Т	OTAL Operation - Admin. & General	1,217,603	1,074,926	-11.72%
46			1,217,003	1,014,820	~11./ <i>Z</i> 70
47	935	Maintenance of General Plant	8,491	10,997	29.51%
48			_,	. 0,007	20.01/0
49	1	OTAL Administrative & General Expenses	1,226,094	1,085,923	-11.43%
50 51	-	TOTAL Operation 9 Maintenant F			
21	1	OTAL Operation & Maintenance Expenses	25,646,374	38,494,536	50.10%

## MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER THAN INCOME					
	Description of Tax	Last Year	This Year	% Change		
	Payroll Taxes	(900)		100.00%		
2	Superfund					
3	Secretary of State					
	Montana Consumer Counsel	87,690	649	-99.26%		
5	Motor Vehicle Tax	8,393	1,461	-82.59%		
$\epsilon$	KWH Tax	1,039,235	1,073,964	3.34%		
7	Property Taxes	5,973,731	6,226,275	4.23%		
	Public Commission Tax	731	869	18.88%		
ξ			003	10.0070		
10						
11						
12						
13						
14						
15						
16						
17				RC COMMAND		
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38		-				
39						
40		1				
41						
42		]				
43						
44						
45						
46		X				
47		Promittee				
48	1					
49		Total Control of the				
50		R. P. C.				
51		7,108,880	7,303,218	2.73%		
		7,100,000	7,000,210	4.13%		

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES Year: 2003

nonconsistence	PAYMENTS FOR SERVICES				Year: 2003
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1					
2	BC Ziegler & Co.	Consulting	1,575,000		
3	Bain & Company, Inc.	Consulting	392,718		
4	Deloitte & Touche LLP	Independent Accountant	1,072,667		
5	Dewey Ballantine, LLP	Legal	310,977		
6	Dorsey & Whitney, LLP	Legal	252,679		
	Electrical Conultants, Inc.		289,914		
	Evolving Solutions, Inc.	Consulting	266,715		
	Golder Associates, Inc.	Consulting	552,330		
	Heller Ehrman White	Legal	627,285		
1	Marsh Advantage America	Insurance	2,634,081		
	Paine Hamblen Coffin Brooke		1,341,401		
	Van Ness Feldman	Legal	890,510		
14		20901	050,510		
15	į į				
16					
17					
18					
19					
20	1				
21					
22					
23			1		
24					
25	1				
26					
27					
28	1				
29					
30					
31					
32					
33					
34	1				
35					
36					
37					
38					
39					
40					
41					
41					
42			,		
43					
44 45					
R .					
46 47		SECULATION OF THE PROPERTY OF			
8					
48					
49	TOTAL Dayments for Comis				
50	TOTAL Payments for Services		10,206,277		

POLITICAL ACTION COMMITTEES / PO	LITICAL CONT	RIBUTIONS	Year: 2003
Description	Total Company	Montana	0/ Montone

	Description	Total Company		1 ear: 2003
1	υεοσημιστι	Total Company	Montana	% Montana
1	Taxpayers Against I-145	\$400 CO	\$400 CC	400.000
		\$420.69	\$420.69	100.00%
	Contributions from the incidental committee (			
4	Project Protection Committee) made to the bal	iot issue commit	tee (Taxpayers	
	Against I-145). This contributions was in-kind	of legal and labo	or.	
6 7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				20000
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
43			National Control of the Control of t	
45			C. Harden	OCCUPANT OF THE PROPERTY OF TH
				22000
46			NO.	233
47			N. C.	
48				
49				
50	TOTAL Contributions	420.69	420.69	

Deferred Vested Terminated

**Pension Costs** Year: 2003 Plan Name The Retirement Plan for Employees of Avista Corporation. 2 Defined Benefit Plan? Yes Defined Contribution Plan? No 3 Actuarial Cost Method? Yes IRS Code: 001 4 Annual Contribution by Employer: Varies is the Plan Over Funded? No ltem Current Year Last Year % Change 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 223.825 198,574 -11.28% 8 Service cost 7,756 6.704 -13.56% 9 Interest Cost 14,748 14,276 -3.20% 10 Plan participants' contributions 11 Amendments (2,530)#DIV/0! 12 Actuarial Gain 17,162 19,704 14.81% 13 Benefits paid (11.789)(11.441)2.95% 14 Expenses paid (1,503)(1,462)2.73% 15 Benefit obligation at end of year 250,199 223,825 -10.54% 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 136,126 153,705 12.91% 18 Actual return on plan assets 33,128 -150.34% (16,676)19 Acquisition 20 Employer contribution 12,000 12,000 21 Benefits paid (11.789)(11,441)2.95% 22 Expenses paid (1,503)(1,462)2.73% 23 Fair value of plan assets at end of year 167,962 136,126 -18.95% 24 Funded Status (82,237)(87,699)-6.64% 25 Unrecognized net actuarial loss 67,148 75,943 13.10% 26 Unrecognized prior service cost 5,712 6,366 11.45% 27 Unrecognized net transition obligation/(asset) (1,585)(2,671)28 Prepaid (accrued) benefit cost (10,962)(8,061)26.46% 29 30 Weighted-average Assumptions as of Year End 31 Discount rate 6.25% 6.75% 8.00% 32 Expected return on plan assets 8.00% 8.00% 33 Rate of compensation increase 5.00% 5.00% 34 35 Components of Net Periodic Benefit Costs 36 Service cost 7,756 6,704 -13.56% 37 Interest cost 14,748 14,276 -3.20% 38 Expected return on plan assets (10,862)(12,311)-13.34% 39 Transition (asset)/obligation recognition (1.086)(1,086)40 Amortization of prior service cost 654 813 24.31% 41 Recognized net actuarial loss 3,690 883 -76.07% 42 Net periodic benefit cost 14,900 9,279 -37.72% 43 44 Montana Intrastate Costs: 45 Pension Costs 46 Pension Costs Capitalized not available by state 47 Accumulated Pension Asset (Liability) at Year End 48 Number of Company Employees: Covered by the Plan 49 2,527 -1.62% 2,486 50 Not Covered by the Plan 51 Active 1,375 1,342 -2.40% 52 Retired 829 -2.65%

> 4.33% Page 15

807

337

323

**Other Post Employment Benefits (OPEBS)** 

Page 1 of 2 Year: 2003

Regulatory Treatment:	************	tom			u. 2003
Commission authorized - most recent	4	ltem	Current Year	Last Year	% Change
3   Docket number:					
Corder number:					
5 Amount recovered through rates   6 Weighted-average Assumptions as of Year End   7 Discount rate   8 Expected return on plan assets   8.00%   8.00%   8.00%   8.00%   8.00%   9.00%   8.00%   9.00	1				
6 Weighted-average Assumptions as of Year End 7 Discount rate 8 Expected return on plan assets 9 Medical Cost Inflation Rate 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: 16 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 29,062 36,355 25,09% 20 Service cost 482 304 36,99% 21 Interest Cost 2,477 2,184 -111,83% 21 Interest Cost 2,477 2,184 -111,83% 22 Plan participants' contributions 23 Amendments (5,821) #DIV/OI 24 Actuarial Gain 10,973 (660) 106,61% 25 Benefits paid (3,741) (3,991) 17,38% 26 Expenses paid (68) (209) 2-27,35% 27 Benefit obligation at end of year 3,9,652 2,583% 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 3,9,652 (1,451) 1,451 21 Acquisition 1,785 1,00,00% 23 Benefits paid (1,713) (1,008) 4,118% 24 Expenses paid (88) (209) 2-27,35% 25 Employer contribution 1,785 1,00,00% 26 Employer contribution 1,785 1,00,00% 27 Employer contribution 1,785 1,00,00% 28 Employer contribution 1,785 1,00,00% 29 Employer contribution 1,785 1,00,00% 20 Employer contribution 1,785 1,00,00% 21 Employer contribution 1,785 1,00,00% 22 Employer contribution 1,785 1,00,00% 23 Benefits paid (1,713) (1,008) 41,18% 24 Expenses paid (68) (209) -207,35% 25 Fair value of plan assets at end of year 14,587 11,301 -22,53% 26 Unrecognized prior service cost 8,809 9,788 11,11% 27,79% 29 Funded Status 1,118 2,218	1	***************************************			
7   Discount rate   6,25%   6,75%   8,00%   9     8   Expected return on plan assets   8,00%   8,00%   9     Medical Cost Inflation Rate   6,00%   6,00%   6,00%   6,00%   10     Actuarial Cost Method   Proj Unit Credit   #VALUEI     Rate of compensation increase   #VALUEI     Rate of compensation increase   Francisco   Francis	5	Amount recovered through rates			
B Expected return on plan assets   8.00%   8.00%   6.00%     Medical Cost Inflation Rate   Proj Unit Credit   #VALUE!     Actuarial Cost Method   Proj Unit Credit   #VALUE!     It late of compensation increase   Proj Unit Credit   #VALUE!     It late of compensation increase   Proj Unit Credit   #VALUE!     It late of compensation increase   Proj Unit Credit   #VALUE!     It late of compensation increase   Proj Unit Credit   #VALUE!     It late of compensation increase   Proj Unit Credit   #VALUE!     It late of Compensation increase   Proj Unit Credit   #VALUE!     It late of Compensation of France   Proj Unit Credit   #VALUE!     It late of Change in Benefit Obligation   Proj Unit Credit   Proj Unit Cre	6	Weighted-average Assumptions as of Year End			
Sepantion   Sepa	7	Discount rate	6.25%	6.75%	8.00%
9   Medical Cost Inflation Rate   10   Actuarial Cost Method   Rate of compensation increase   12   List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:	8	Expected return on plan assets			-11-070
10   Actuarial Cost Method   Rate of compensation increase   12   List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:   13   14   15   Describe any Changes to the Benefit Plan:   16     17     TOTAL COMPANY   18   Change in Benefit Obligation   29,062   36,355   25,09%   20   Service cost   482   304   36,93%   21   Interest Cost   2,477   2,184   -11,83%   22   Plan participants' contributions   21   Interest Cost   2,477   2,184   -11,83%   23   Aendments   2,477   2,184   -11,83%   25   25   25   25   25   25   25   2			1	1	
11   Rate of compensation increase			1	1	#\/ALLIFI
List seach method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13   14   15   Describe any Changes to the Benefit Plan: 16   17   TOTAL COMPANY   18   Change in Benefit Obligation   29,062   36,355   25,09%   20   Service cost   482   304   -36,93%   21   Interest Cost   2,477   2,1184   -11,183%   21   Interest Cost   2,477   2,184   -11,183%   21   Interest Cost   2,477   2,184   -11,183%   21   Interest Cost   2,477   2,184   -11,183%   22   Plan participants' contributions   (5,821)   #DIV/0!   40,000   40,				i roj onk orcak	#VALUE:
13			) and if tay advanta	ueq.	
14			, and in tax advanta	geu.	
15	1				
16					
TOTAL COMPANY					
19   Benefit Obligation   29,062   36,355   25,09%   28   25   25   25   25   25   25   25					
19   Benefit obligation at beginning of year   29,062   36,355   25,09%   20   Service cost   482   304   -36,893%   22   Plan participants' contributions   2,477   2,184   -11,83%   22   Plan participants' contributions   (5,821)   #DIV/01   24   Actuarial Gain   10,973   (660)   -106,01%   25   Benefits paid   (3,741)   (3,091)   17,38%   25   Expenses paid   (68)   (209)   -207,35%   27   Benefit obligation at end of year   39,185   29,062   -25,83%   27   28   28   Change in Plan Assets   29   Change in Plan Assets   3,282   (1,451)   -144,21%   27   28   29   29   29   29   29   29   29					
Service cost   482   304   -36.93%					
Interest Cost			l .	,	
Plan participants' contributions   (5,821) #DIV/ol	1			304	-36.93%
Amendments		i e e e e e e e e e e e e e e e e e e e	2,477	2,184	-11.83%
24 Actuarial Gain       10,973       (660)       -106.01%         25 Benefits paid       (3,741)       (3,091)       17.38%         26 Expenses paid       (68)       (209)       -207.35%         27 Benefit obligation at end of year       39,185       29,062       -25.83%         28 Change in Plan Assets       11,301       13,969       23.61%         30 Actual return on plan assets       3,282       (1,451)       -144.21%         31 Acquisition       1,785       -100.00%         32 Employer contribution       1,785       -100.00%         33 Benefits paid       (17,13)       (1,008)       41.16%         45 Expenses paid       (68)       (209)       -207.35%         35 Fair value of plan assets at end of year       14,587       11,301       -22.53%         35 Fair value of plan assets at end of year       14,587       11,301       -22.53%         36 Funded Status       (24,598)       (17,761)       27.79%         37 Unrecognized net actuarial loss       9,455       1,425       84.93%         38 Unrecognized prior service cost       8,809       9,788       11.11%         39 Prepaid (accrued) benefit cost       (6,334)       (6,548)       -3.38%         40 Components of N					
25   Benefits paid   (3,741)   (3,091)   17.38%   26   Expenses paid   (68)   (209)   -207.35%   27   Benefit obligation at end of year   39,185   29,062   -25.83%   29   Change in Plan Assets   39,185   29,062   -25.83%   29   Change in Plan Assets   39,185   29,062   -25.83%   29   Change in Plan Assets   3,282   (1,451)   -144.21%   30   Actual return on plan assets   3,282   (1,451)   -144.21%   31   Acquisition   32   Employer contribution   1,785   -100.00%   33   Benefits paid   (1,713)   (1,008)   41.16%   42.29%   42.29%   42.25%   43.28%   43.	2.3	Amendments		(5,821)	#DIV/0!
25   Benefits paid   (3,741)   (3,091)   17.38%   (205)   -207.35%			10,973	(660)	-106.01%
26 Expenses paid       (68)       (209)       -207.35%         27 Benefit obligation at end of year       39,185       29,062       -25.83%         28 Change in Plan Assets       11,301       13,969       23.61%         30 Actual return on plan assets       3,282       (1,451)       -144.21%         31 Acquisition       1,785       -100.00%         32 Employer contribution       1,785       -100.00%         33 Benefits paid       (1,713)       (1,008)       41.16%         34 Expenses paid       (68)       (209)       -207.35%         35 Fair value of plan assets at end of year       14,587       11,301       -22.53%         36 Funded Status       (24,598)       (17,761)       27.79%         37 Unrecognized net actuarial loss       9,455       1,425       -84.93%         38 Unrecognized prior service cost       8,809       9,788       11.11%         40 Components of Net Periodic Benefit Costs       482       304       -36.93%         41 Interest cost       482       304       -36.93%         42 Interest cost       979       1,256       28.29%         45 Recognized net actuarial loss       405       -10.00%         45 Recognized net actuarial loss       3,501	25	Benefits paid	(3,741)		17.38%
27   Benefit obligation at end of year   39,185   29,062   -25,83%	26	Expenses paid			
28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 30 Actual return on plan assets 30 Acquisition 31 Acquisition 32 Employer contribution 33 Benefits paid 34 (1,713) (1,008) 41.16% 45 Expenses paid 46 (68) (209) -207.35% 46 Expenses paid 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through Other 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - VEBA 54 Amount that was tax deductible - VEBA 55 TOTAL 56 Amount that was tax deductible - VEBA 57 Accumulated Post Retirement Benefit 58 TOTAL 59 Amount that was tax deductible - VEBA 59 Amount that was tax deductible - VEBA 50 Amount that was tax deductible - VEBA 51 Amount that was tax deductible - VEBA 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - VEBA 54 Amount that was tax deductible - VEBA 55 TOTAL 56 Amount that was tax deductible - VEBA 57 Amount that was tax deductible - VEBA 58 Amount that was tax deductible - VEBA 59 Amount that was tax deductible - VEBA 50 Amount that was tax deductible - VEBA 51 Amount that was tax deductible - VEBA 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - VEBA 54 Amount that was tax deductible - VEBA 55 TOTAL 56 TOTAL 57 Accumulated Post Retirement Benefit Obligation 57 Amount that was tax deductible - VEBA 58 Amount that was tax deductible - VEBA 59 Amount that was tax deductible - VEBA 59 Amount that was tax deductible - Other 50 Amount that was tax deductible - Other 51 TOTAL 52 Amount that was tax deductible - Other 53 Amount that was tax deductible - Other 54 Amount that was tax deductible - Other 55 TOTAL	27	Benefit obligation at end of year			
30 Actual return on plan assets 3,282 (1,451) -144.21% 31 Acquisition 32 Employer contribution 33 Benefits paid (1,713) (1,008) 41.16% 34 Expenses paid (68) (209) -207.35% 35 Fair value of plan assets at end of year 14,587 11,301 -22.53% 36 Funded Status (24,598) (17,761) 27.79% 37 Unrecognized net actuarial loss 9,455 1,425 -84,93% 38 Unrecognized prior service cost 8,809 9,788 11.11% 39 Prepaid (accrued) benefit cost (6,334) (6,548) -3.38% 40 Components of Net Periodic Benefit Costs 41 Service cost 482 304 -36,93% 42 Interest cost 2,477 2,184 -11,83% 43 Expected return on plan assets (842) (1,064) -26,37% 44 Amortization of prior service cost 979 1,256 28,29% 45 Recognized net actuarial loss 405 -100.00% 46 Net periodic benefit cost 3,5501 2,680 -23,45% 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 39,185 29,062 -25,83% 49 Amount Funded through VEBA 39,185 29,062 -25,83% 40 Amount Hat was tax deductible - VEBA 3 Amount that was tax deductible - VEBA 3 Amount that was tax deductible - Other 5 TOTAL 39,185 29,062 -25,83%	28	Change in Plan Assets	,		20.00 /0
30 Actual return on plan assets 3,282 (1,451) -144.21% 31 Acquisition 32 Employer contribution 33 Benefits paid (1,713) (1,008) 41.16% 34 Expenses paid (68) (209) -207.35% 35 Fair value of plan assets at end of year 14,587 11,301 -22.53% 36 Funded Status (24,598) (17,761) 27.79% 37 Unrecognized net actuarial loss 9,455 1,425 -84,93% 38 Unrecognized prior service cost 8,809 9,788 11.11% 39 Prepaid (accrued) benefit cost (6,334) (6,548) -3.38% 40 Components of Net Periodic Benefit Costs 41 Service cost 482 304 -36,93% 42 Interest cost 2,477 2,184 -11,83% 43 Expected return on plan assets (842) (1,064) -26,37% 44 Amortization of prior service cost 979 1,256 28,29% 45 Recognized net actuarial loss 405 -100.00% 46 Net periodic benefit cost 3,5501 2,680 -23,45% 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 39,185 29,062 -25,83% 49 Amount Funded through VEBA 39,185 29,062 -25,83% 40 Amount Hat was tax deductible - VEBA 3 Amount that was tax deductible - VEBA 3 Amount that was tax deductible - Other 5 TOTAL 39,185 29,062 -25,83%	29	Fair value of plan assets at beginning of year	11 301	13 969	23 61%
Acquisition   Employer contribution   1,785   -100.00%			1	1	
Employer contribution			0,202	(1,451)	-144.21/0
Benefits paid   (1,713)   (1,008)   41.16%   (209)   -207.35%   (209		•	1 705		100.000/
Expenses paid   (68) (209) -207.35%   35   Fair value of plan assets at end of year   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   11,301   -22.53%   14,587   14,25   -84.93%   14,25   -84.93%   14,25   -84.93%   14,25   -84.93%   14,25   -84.93%   11,11%   14,25   -84.93%   11,11%   11,11%   14,25   -84.93%   11,11%   11,11%   14,25   -84.93%   11,11%   11,11%   14,25   -84.93%   11,11%   11,1			•	(4.000)	
Fair value of plan assets at end of year   14,587   11,301   -22,53%				1 ' ' '	
Funded Status   (24,598)   (17,761)   27.79%   37   Unrecognized net actuarial loss   9,455   1,425   -84,93%   38   Unrecognized prior service cost   8,809   9,788   11.11%   39   Prepaid (accrued) benefit cost   (6,334)   (6,548)   -3.38%   40   Components of Net Periodic Benefit Costs   482   304   -36,93%   42   Interest cost   2,477   2,184   -11.83%   42   Interest cost   2,477   2,184   -11.83%   43   Expected return on plan assets   (842)   (1,064)   -26,37%   44   Amortization of prior service cost   979   1,256   28,29%   45   Recognized net actuarial loss   405   -100,00%   46   Net periodic benefit cost   3,501   2,680   -23,45%   47   Accumulated Post Retirement Benefit Obligation   Amount Funded through VEBA   39,185   29,062   -25,83%   49   Amount Funded through 401(h)   Amount Funded through 401(h)   50   Amount Funded through Other   TOTAL   39,185   29,062   -25,83%   45   Amount that was tax deductible - VEBA   Amount that was tax deductible - VEBA   Amount that was tax deductible - Other   51   TOTAL   39,185   29,062   -25,83%   52,062   -25,83%   53,000   -25,83%   54,000		i '	· · · · · · · · · · · · · · · · · · ·		
Unrecognized net actuarial loss   9,455   1,425   -84.93%   38   Unrecognized prior service cost   8,809   9,788   11.11%   39   Prepaid (accrued) benefit cost   (6,334)   (6,548)   -3,38%   40   Components of Net Periodic Benefit Costs   482   304   -36,93%   42   Interest cost   2,477   2,184   -11.83%   43   Expected return on plan assets   (842)   (1,064)   -26,37%   44   Amortization of prior service cost   979   1,256   28.29%   45   Recognized net actuarial loss   405   -100,00%   46   Net periodic benefit cost   3,501   2,680   -23,45%   47   Accumulated Post Retirement Benefit Obligation   Amount Funded through VEBA   Amount Funded through 401(h)   Amount Funded through 401(h)   Amount Funded through Other   TOTAL   39,185   29,062   -25.83%   400   Amount that was tax deductible - VEBA   Amount that was tax deductible - VEBA   Amount that was tax deductible - Other   51   TOTAL   39,185   29,062   -25.83%   52,062   -25.83%   53   Amount that was tax deductible - Other   54   Amount that was tax deductible - Other   55   TOTAL   39,185   29,062   -25.83%   4					
Unrecognized prior service cost   8,809   9,788   11.11%   39   Prepaid (accrued) benefit cost   (6,334)   (6,548)   -3,38%   40   Components of Net Periodic Benefit Costs   482   304   -36,93%   42   Interest cost   2,477   2,184   -11.83%   43   Expected return on plan assets   (842)   (1,064)   -26,37%   44   Amortization of prior service cost   979   1,256   28,29%   45   Recognized net actuarial loss   405   -100,00%   46   Net periodic benefit cost   3,501   2,680   -23,45%   47   Accumulated Post Retirement Benefit Obligation   48   Amount Funded through VEBA   39,185   29,062   -25,83%   49   Amount Funded through Other   51   TOTAL   39,185   29,062   -25,83%   52   Amount that was tax deductible - VEBA   Amount that was tax deductible - 401(h)   Amount that was tax deductible - Other   55   TOTAL   39,185   29,062   -25,83%   55   TO	1			(17,761)	
Prepaid (accrued) benefit cost   (6,334)   (6,548)   -3.38%					
Components of Net Periodic Benefit Costs   Service cost   Servic					
41 Service cost       482       304       -36.93%         42 Interest cost       2,477       2,184       -11.83%         43 Expected return on plan assets       (842)       (1,064)       -26.37%         44 Amortization of prior service cost       979       1,256       28.29%         45 Recognized net actuarial loss       405       -100.00%         46 Net periodic benefit cost       3,501       2,680       -23.45%         47 Accumulated Post Retirement Benefit Obligation       39,185       29,062       -25.83%         49 Amount Funded through VEBA       39,185       29,062       -25.83%         50 Amount Funded through Other       39,185       29,062       -25.83%         51 TOTAL       39,185       29,062       -25.83%         52 Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53 Amount that was tax deductible - Other       39,185       29,062       -25.83%			(6,334)	(6,548)	-3.38%
Interest cost   2,477   2,184   -11.83%   43   Expected return on plan assets   (842)   (1,064)   -26.37%   44   Amortization of prior service cost   979   1,256   28.29%   45   Recognized net actuarial loss   405   -100.00%   46   Net periodic benefit cost   3,501   2,680   -23.45%   47   Accumulated Post Retirement Benefit Obligation   Amount Funded through VEBA   Amount Funded through 401(h)   Amount Funded through Other   51   TOTAL   39,185   29,062   -25.83%   49   Amount that was tax deductible - VEBA   Amount that was tax deductible - 401(h)   Amount that was tax deductible - Other   55   TOTAL   39,185   29,062   -25.83%   55   29,062   -25.83%   55   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   29,062   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%   39,185   -25.83%					
## Expected return on plan assets  ## Expected return on plan assets  ## Amortization of prior service cost  ## Amortization of prior service cost  ## Recognized net actuarial loss  ## Recognized net actuarial loss  ## Accumulated Post Retirement Benefit Obligation  ## Accumulated Post Retirement Benefit Obligation  ## Amount Funded through VEBA  ## Amount Funded through 401(h)  ## Amount Funded through Other  ## TOTAL  ## TOTAL  ## Amount that was tax deductible - VEBA  ## Amount that was tax deductible - 401(h)  ## Amount that was tax deductible - Other  ## TOTAL  ##	1		482	304	-36.93%
44 Amortization of prior service cost       979       1,256       28.29%         45 Recognized net actuarial loss       405       -100.00%         46 Net periodic benefit cost       3,501       2,680       -23.45%         47 Accumulated Post Retirement Benefit Obligation       39,185       29,062       -25.83%         49 Amount Funded through VEBA       39,185       29,062       -25.83%         49 Amount Funded through Other       39,185       29,062       -25.83%         51 TOTAL       39,185       29,062       -25.83%         52 Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53 Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54 Amount that was tax deductible - Other       39,185       29,062       -25.83%	1 1		2,477	2,184	-11.83%
44 Amortization of prior service cost       979       1,256       28.29%         45 Recognized net actuarial loss       405       -100.00%         46 Net periodic benefit cost       3,501       2,680       -23.45%         47 Accumulated Post Retirement Benefit Obligation       39,185       29,062       -25.83%         49 Amount Funded through VEBA       39,185       29,062       -25.83%         49 Amount Funded through 401(h)       39,185       29,062       -25.83%         51 TOTAL       39,185       29,062       -25.83%         52 Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53 Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54 Amount that was tax deductible - Other       39,185       29,062       -25.83%			(842)	· ·	-26.37%
TOTAL   TOTA				1 ' ' 1	
46 Net periodic benefit cost       3,501       2,680       -23.45%         47 Accumulated Post Retirement Benefit Obligation       39,185       29,062       -25.83%         49 Amount Funded through 401(h)       39,185       29,062       -25.83%         50 Amount Funded through Other       39,185       29,062       -25.83%         51 TOTAL       39,185       29,062       -25.83%         52 Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53 Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54 Amount that was tax deductible - Other       39,185       29,062       -25.83%			405	ĺ	
47       Accumulated Post Retirement Benefit Obligation         48       Amount Funded through VEBA       39,185       29,062       -25.83%         49       Amount Funded through 401(h)       39,185       29,062       -25.83%         50       TOTAL       39,185       29,062       -25.83%         51       TOTAL       39,185       29,062       -25.83%         52       Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53       Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54       Amount that was tax deductible - Other       39,185       29,062       -25.83%	46	Net periodic benefit cost		2,680	
48       Amount Funded through VEBA       39,185       29,062       -25.83%         49       Amount Funded through 401(h)       39,185       29,062       -25.83%         50       Amount Funded through Other       39,185       29,062       -25.83%         51       TOTAL       39,185       29,062       -25.83%         52       Amount that was tax deductible - VEBA       39,185       29,062       -25.83%         53       Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54       Amount that was tax deductible - Other       39,185       29,062       -25.83%	47	Accumulated Post Retirement Benefit Obligation			
49       Amount Funded through 401(h)         50       Amount Funded through Other         51       TOTAL         52       Amount that was tax deductible - VEBA         53       Amount that was tax deductible - 401(h)         54       Amount that was tax deductible - Other         55       TOTAL     39,185  29,062  -25.83%			39.185	29.062	-25 83%
50 Amount Funded through Other	49		,		_0.50 /0
51       TOTAL       39,185       29,062       -25.83%         52       Amount that was tax deductible - VEBA         53       Amount that was tax deductible - 401(h)       39,185       29,062       -25.83%         54       Amount that was tax deductible - Other       39,185       29,062       -25.83%	*				
52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other 55 TOTAL 39,185 29,062 -25.83%			39 185	20 062	_ <b>25 92</b> 9/
53       Amount that was tax deductible - 401(h)         54       Amount that was tax deductible - Other         55       TOTAL         39,185       29,062         -25.83%	R I		33,103	29,002	<b>-</b> 20. <b>6</b> 3%
54 Amount that was tax deductible - Other       39,185       29,062       -25.83%	N I				
55 TOTAL 39,185 29,062 -25.83%	H 1	, ,	***		
20.0070	3 3		00.15-		<u></u> .
		IOIAL	39,185	29,062	-25.83% Page 16

Page 2 of 2 Year: 2003

Other Post Employment Benefits (OPEBS) Continued

Current Year Last Year % Change 1 Number of Company Employees: Covered by the Plan 2,075 2,032 -2.07% 3 Not Covered by the Plan 4 Active 1,353 1,322 -2.29% 5 Retired 722 710 -1.66% Spouses/Dependants covered by the Plan Montana 8 Change in Benefit Obligation 9 Benefit obligation at beginning of year 10 Service cost 11 Interest Cost not available by state 12 Plan participants' contributions 13 Amendments 14 Actuarial Gain 15 Acquisition 16 Benefits paid 17 Benefit obligation at end of year 18 Change in Plan Assets 19 Fair value of plan assets at beginning of year 20 Actual return on plan assets 21 Acquisition 22 Employer contribution 23 Plan participants' contributions 24 Benefits paid 25 Fair value of plan assets at end of year 26 Funded Status 27 Unrecognized net actuarial loss 28 Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost not available by state 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA Amount Funded through 401(h) 40 Amount Funded through other 41 **TOTAL** 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 **TOTAL** 46 Montana Intrastate Costs: 47 **Pension Costs** 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired 55 Spouses/Dependants covered by the Plan

Company Name: Avista Corporation

SCHEDULE 16 Year: 2003

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED						
Line					<b>-</b>	Total	% Increase
No.	Name/Title	Daga Calami	D	O41	Total	Compensation	Total
<u> </u>	ivame/iiie	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	Timothy Swant Hydro Licensing & Safety Coordinator				87,247	78,227	12%
2	James Hanna Station Engineer				78,515		#DIV/0!
3	Emmet McCabe Senior Technician				74,870		#DIV/0!
4	Patrick Kelly Chief Operator				71,503	66,881	7%
5	Paul Aktepy Station Mechanic				66,027		#DIV/0!
6	Joseph Dos Santos Aquatic Progam Leader				65,325	62,195	5%
7	Lyle Wiltse Journeyman Operator				63,835	59,289	8%
8	Wesley Monroe Journeyman Operator				63,392	59,289	7%
9	Roy Brown Journeyman Operator				62,030	58,576	6%
10	Robert Dougherty Journeyman Operator				61,829	58,293	6%
		C. Transaction					1. C.

Page 18

SCHEDULE 17

Year: 2003

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line			7			Total	% Increase
No.		Dana Calani	Danuara	Odlessu	Total	Compensation	Total
1	Name/Title G.G. Ely	Base Salary	250,371	Other 23,120	Compensation 801,696	<b>Last Year</b> 716,050	Compensation 12%
	Chairman, Presiden and CEO		230,371	23,120	601,090	716,050	12%
	M.K. Malquist Senior Vice Presid CFO and Treasurer	254,036 ent	79,208	9,000	342,244	68,833	397%
	Mr. Malquist joine	l d the Comp l	any in Se I	 ptember 2 	2002.		
	D. J. Meyer Vice President and Chief Counsel for and Gov Affairs		72,835	35,077	347,912	341,521	2%
	S. L. Morris Senior Vice Presid	261,390 ent	80,119	25,686	367,195	304,381	21%
	R. D. Woodworth Vice President	198,668	41,071	9,000	248,739	206,477	20%
NC STREET, STR							

Page 1 of 3

### **BALANCE SHEET**

	BALANCE SHEET	Γ		Year: 2003
	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2				
3		2,343,518,533	2,514,133,202	-7%
4	101.1 Property Under Capital Leases	712,325	3,905,446	-82%
5	102 Electric Plant Purchased or Sold			
6	104 Electric Plant Leased to Others			
7	105 Electric Plant Held for Future Use			
8	106 Completed Constr. Not Classified - Electric			
9	107 Construction Work in Progress - Electric	17,581,119	49,615,389	-65%
10	108 (Less) Accumulated Depreciation	(803,955,673)	(862,032,836)	7%
11	111 (Less) Accumulated Amortization	(5,732,382)	(8,490,249)	32%
12	114 Electric Plant Acquisition Adjustments	26,580,073	26,580,073	
13		(15,000,214)	(16,323,630)	8%
14	\			
15	TOTAL Utility Plant	1,563,703,781	1,707,387,395	-8%
16				
	Other Property & Investments			
18	, , ,	3,156,010	3,264,833	-3%
19	122 (Less) Accum. Depr. & Amort. for Nonutil. Prop.	(107,826)	(118,011)	9%
20	123 Investments in Associated Companies			
21	123.1 Investments in Subsidiary Companies	256,737,740	255,904,488	0%
22	124 Other Investments	46,498,833	55,738,128	-17%
23	125 Sinking Funds	11,182,354	16,429,928	-32%
24	TOTAL Other Property & Investments	317,467,111	331,219,366	-4%
25	O.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	Current & Accrued Assets		_	
27	131 Cash	10,048,633	(2,136,438)	
¥ i	132-134 Special Deposits	2,465,146		#DIV/0!
29	135 Working Funds	384,217	577,122	-33%
30 31	136 Temporary Cash Investments 141 Notes Receivable	24,126,777	21,143,327	14%
32	141 Notes Receivable 142 Customer Accounts Receivable	00 000 050	4	
33	142 Customer Accounts Receivable 143 Other Accounts Receivable	28,898,856	45,726,942	-37%
34		4,238,495	4,175,943	1%
35	144 (Less) Accum. Provision for Uncollectible Accts.	(2,688,665)	(2,281,537)	-18%
36	The second and the second companies	137,275,825	40,018,082	243%
37	<ul><li>146 Accounts Receivable - Associated Companies</li><li>151 Fuel Stock</li></ul>	1,791,870	10,855	16407%
38	151 Fuel Stock 152 Fuel Stock Expenses Undistributed	3,261,065	2,395,349	36%
39	152 Fuel Stock Expenses Undistributed 153 Residuals			
40	153 Residuals 154 Plant Materials and Operating Supplies	9 440 540	0.500.000	440
41	155 Merchandise	8,449,512	9,522,082	-11%
42	156 Other Material & Supplies			
43	157 Nuclear Materials Held for Sale			
44	163 Stores Expense Undistributed	494,542	(AOC 445)	0000/
	164 Gas Storage	8,127,528	(496,415) 8 817 108	,
45	165 Prepayments	2,916,606	8,817,198 1,068,826	-8% 173%
46	171 Interest & Dividends Receivable	27,487	961	173% 2760%
47	172 Rents Receivable	676,514	459,233	
48	173 Accrued Utility Revenues	070,314	408,200	47%
	174 Miscellaneous Current & Accrued Assets	322,206	610,557	S. S
49	176 Derivative Instruments Assets - Hedges	60,322,238	39,499,770	500/
50	TOTAL Current & Accrued Assets	291,138,852	169,111,857	53%
	. The Thirty Andrews Adopte	201,100,002	100,111,00/	72%

**SCHEDULE 18** 

Page 2 of 3

## **BALANCE SHEET**

	BALANCE SHEET						
		Account Number & Title	Last Year	This Year	Year: 2003 % Change		
1 2	^	ssets and Other Debits (cont.)					
3		assets and Other Debits (Cont.)					
	Deferred D	ebits					
5							
6	181	Unamortized Debt Expense	21,921,640	20,113,211	9%		
7	182.1	Extraordinary Property Losses					
8	182.2	Unrecovered Plant & Regulatory Study Costs					
9	182.3	Other Regulatory Assets	248,746,931	239,863,731			
10	183	Prelim. Survey & Investigation Charges	12,130,418	12,156,159	0%		
11	184	Clearing Accounts	1,416,423	1,510,244	-6%		
12 13	185	Temporary Facilities	04 400 004				
14	186 187	Miscellaneous Deferred Debits	81,406,921	86,083,253	-5%		
15	188	Deferred Losses from Disposition of Util. Plant Research, Devel. & Demonstration Expend.					
16	189	Unamortized Loss on Reacquired Debt	29,206,730	00 710 170	00/		
17	190	Accumulated Deferred Income Taxes	37,595,304	28,712,173 34,222,386	2%		
	191	Unrecovered Purchased Gas Costs	11,514,486	15,352,084	10%		
18		OTAL Deferred Debits	443,938,853	438,013,241	1%		
19			. 10,000,000	400,010,241	1 /0		
20	T	OTAL Assets & Other Debits	2,616,248,597	2,645,731,859	-1%		
		_					
		Account Title	Last Year	This Year	% Change		
20		is bilities and Other On 12					
21 22	L	iabilities and Other Credits					
	Proprietary	(Capital					
24	riophicialy	Capital					
25	201	Common Stock Issued	623,091,721	626,787,347	4.07		
26	202	Common Stock Subscribed	020,031,721	020,767,347	-1%		
27	204	Preferred Stock Issued	33,250,000	_	#DIV/0!		
28	205	Preferred Stock Subscribed	00,200,000	_	#DIV/0!		
29	207	Premium on Capital Stock					
30	211	Miscellaneous Paid-In Capital					
31		ess) Discount on Capital Stock					
32		.ess) Capital Stock Expense	(11,927,830)	(10,949,795)	-9%		
33	215	Appropriated Retained Earnings	60,386,146	81,854,920	-26%		
34	216	Unappropriated Retained Earnings	65,750,804	64,022,832	3%		
35		ess) Reacquired Capital Stock					
	219	Accumulated Other Comprehensive Income	(18,809,177)	(9,355,089)			
36	1	OTAL Proprietary Capital	751,741,664	752,360,215	0%		
37	Long Term	Debt					
39	Long renn	Dept					
40	221	Bonds	401 200 000	404 000 000	****		
41		ess) Reacquired Bonds	401,300,000	431,300,000	-7%		
42	223	Advances from Associated Companies	1,051,442	4 404 454	070/		
43	224	Other Long Term Debt	703,778,874	1,434,151 689,935,336	-27%		
44	225	Unamortized Premium on Long Term Debt	, 00, , , 0, 0, 4	008,805,000	2%		
45		ess) Unamort. Discount on L-Term Debt-Dr.	(2,160,866)	(1,994,486)	-8%		
701	\-	OTAL Long Term Debt	(4, 100,000)	(1,004,400)	- <b>5</b> %		

Page 3 of 3

## **BALANCE SHEET**

			Year: 2003		
		Account Number & Title	Last Year	This Year	% Change
1					
2	Т	otal Liabilities and Other Credits (cont.)			
3					
4	Other Non	current Liabilities			
5					
6		Obligations Under Cap. Leases - Noncurrent	621,526	3,440,569	-82%
7	228.1	Accumulated Provision for Property Insurance			
8	228.2	Accumulated Provision for Injuries & Damages	1,446,348	1,299,994	11%
9	228.3	Accumulated Provision for Pensions & Benefits	50,209,349	35,897,551	40%
10	228.4	Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
	230	Asset Retirement Obligations		659,307	
12	Т	OTAL Other Noncurrent Liabilities	52,277,223	41,297,421	27%
13					
	Current &	Accrued Liabilities			
15					
16	1	Notes Payable			
17	232	Accounts Payable	36,247,518	48,421,782	-25%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies	18,524,753	19,845,113	-7%
20	235	Customer Deposits	4,533,815	4,452,327	2%
21	236	Taxes Accrued	22,522,183	9,241,055	144%
22	237	Interest Accrued	20,307,075	18,484,237	10%
23	238	Dividends Declared		(9)	100%
24	239	Matured Long Term Debt			
25	240	Matured Interest			
26	241	Tax Collections Payable	(754)	(23,665)	97%
27	242	Miscellaneous Current & Accrued Liabilities	20,279,696	28,275,412	-28%
28	245	Derivative Instrument Liabilities - Hedges	50,057,633	36,057,271	39%
29	1	OTAL Current & Accrued Liabilities	172,471,919	164,753,523	5%
30					
1 1	Deferred C	redits			
32					
33		Customer Advances for Construction	913,115	978,187	-7%
34	253	Other Deferred Credits	29,705,406	34,008,549	-13%
35	254	Other Regulatory Liabilities	20,174,502	13,027,706	55%
36	256	Accumulated Deferred Investment Tax Credits	669,576	620,268	8%
37	257	Unamortized Gain on Reacquired Debt	4,118,795	4,696,571	-12%
38	281-283	Accumulated Deferred Income Taxes	480,206,947	513,314,418	-6%
39	T	OTAL Deferred Credits	535,788,341	566,645,699	-5%
40					
41	TOTAL LIA	BILITIES & OTHER CREDITS	2,616,248,597	2,645,731,859	-1%

**SCHEDULE 19** 

Page 1 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Ye	ar: 2003
		Account Number & Title	Last Year	This Year	% Change
1					
2	lı	ntangible Plant			
3	004	0			
4	301	Organization			
5	302	Franchises & Consents	6,415,526	6,415,526	
6	303	Miscellaneous Intangible Plant	194,175	194,001	0%
7	7	TOTAL Intermible Disut	0.000.704		
8		OTAL Intangible Plant	6,609,701	6,609,527	0%
10		Production Plant			
11	•	Toduction Flant			
12	Steam Prod	duction			
13	Olouin i io				
14	310	Land & Land Rights	1,307,499	1,303,915	0%
15	311	Structures & Improvements	99,570,102	99,726,191	0%
16	312	Boiler Plant Equipment	117,184,830	119,189,324	-2%
17	313	Engines & Engine Driven Generators	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , ,	
18	314	Turbogenerator Units	31,301,778	32,473,014	-4%
19	315	Accessory Electric Equipment	13,480,703	13,480,703	.,.
20	316	Miscellaneous Power Plant Equipment	12,642,512	12,716,147	-1%
21				, ,	
22	Ţ	OTAL Steam Production Plant	275,487,424	278,889,294	-1%
23					
1 1	Nuclear Pro	oduction			
25	000	1 10 1 150 1			
26	320	Land & Land Rights			
27	321 322	Structures & Improvements			
28 29	323	Reactor Plant Equipment Turbogenerator Units			
30	323	Accessory Electric Equipment			
31	325	Miscellaneous Power Plant Equipment			
32	020	Miscellaneous i owei i lant Equipment			
33	Т	OTAL Nuclear Production Plant			
34					
1 1	Hydraulic F	roduction			
36	•				
37	330	Land & Land Rights	40,189,009	40,871,967	-2%
38	331	Structures & Improvements	11,425,004	11,433,027	0%
39	332	Reservoirs, Dams & Waterways	32,085,880	32,994,267	-3%
40	333	Water Wheels, Turbines & Generators	30,894,593	31,190,237	-1%
41	334	Accessory Electric Equipment	10,281,602	11,307,535	-9%
42	335	Miscellaneous Power Plant Equipment	2,611,255	2,630,515	-1%
43	336	Roads, Railroads & Bridges	217,283	217,199	0%
44	_				
45		OTAL Hydraulic Production Plant	127,704,626	130,644,747	-2%

**SCHEDULE 19** 

Page 2 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Ye	ar: 2003
		Account Number & Title	Last Year	This Year	% Change
1 2		Production Plant (cont.)			
3	,	Todaction Flam (cont.)			
4	Other Prod	uction			
5					
6	340	Land & Land Rights			
7	341	Structures & Improvements			
8	342	Fuel Holders, Producers & Accessories			
9	343	Prime Movers			
10	344	Generators			
11	345	Accessory Electric Equipment			
12	346	Miscellaneous Power Plant Equipment			
13 14	Т	OTAL Other Production Plant			
15					
16		OTAL Production Plant	403,192,050	409,534,041	-2%
17 18	7	ransmission Plant			
19		Talisilission Flant			
20	350	Land & Land Rights	883,384	883,385	0%
21	352	Structures & Improvements	456,643	459,747	-1%
22	353	Station Equipment	15,839,576	16,022,712	-1%
23	354	Towers & Fixtures	16,012,151	16,012,151	.,,
24	355	Poles & Fixtures	7,162,523	7,171,154	0%
25	356	Overhead Conductors & Devices	15,744,096	15,744,525	0%
26	357	Underground Conduit		, ,	
27	358	Underground Conductors & Devices			
28	359	Roads & Trails	367,476	367,476	
29	_				
30 31	J	OTAL Transmission Plant	56,465,849	56,661,150	0%
32	г	Distribution Plant			
33	-				
34	360	Land & Land Rights			
35	361	Structures & Improvements	15,881	15,881	
36	362	Station Equipment	151,641	151,641	
37	363	Storage Battery Equipment	.57,041	101,041	
38	364	Poles, Towers & Fixtures	10,080	10,080	
39	365	Overhead Conductors & Devices	6,676	6,676	
40	366	Underground Conduit	46	46	
41	367	Underground Conductors & Devices	637	637	
42	368	Line Transformers	897	897	
43	1	Services	127	127	CANCELLE .
44	370	Meters	29	29	
45	371	Installations on Customers' Premises			
46	372	Leased Property on Customers' Premises			
47	373	Street Lighting & Signal Systems			l
48	1	OTAL Distribution Diset	4.5.5.6.6		
49		OTAL Distribution Plant	186,014	186,014	I I

Company Name: Avista Corporation

SCHEDULE 19

Page 3 of 3

	MONT	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Ye	ar: 2003
		Account Number & Title	Last Year	This Year	% Change
1					
2	G	General Plant			
3					
4	389	Land & Land Rights			
5	390	Structures & Improvements			
6	391	Office Furniture & Equipment			
7	392	Transportation Equipment			
8	393	Stores Equipment			
9	394	Tools, Shop & Garage Equipment			
10	395	Laboratory Equipment			
11	396	Power Operated Equipment			
12	397	Communication Equipment	7,502	7,498	0%
13	398	Miscellaneous Equipment		,	
14	399	Other Tangible Property			
15					
16	T	OTAL General Plant	7,502	7,498	
17					
18	T	OTAL Electric Plant in Service	466,461,116	472,998,230	

## MONTANA DEPRECIATION SUMMARY

	MONTAN	A DEPRECIATION	ON SUMMARY		Year: 2003
	Accumulated Depreciation			Current	
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1					
2	Steam Production	278,889,294	144,993,366	153,316,338	4.72%
3	Nuclear Production				
4	Hydraulic Production	130,644,747	13,867,550	14,894,683	1.03%
5	Other Production		·		` -
6	Transmission	56,661,150	20,611,038	21,209,208	3.41%
7	Distribution	186,014	55,235	56,656	2.79%
8	General		1,228,062	1,402,776	3.45%
9	TOTAL	466,381,205	180,755,251	190,879,661	0

10,124,410

## MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

COL	TED	TIT	12	1
- 5C.	$1\mathbf{L}\mathbf{D}$	4 / 1	æ	Z

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock	558,037	500,590	11%
3	152	Fuel Stock Expenses Undistributed			
4	153	Residuals			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)			
7		Assigned to Operations & Maintenance			
8		Production Plant (Estimated)	1,406,608	1,375,192	2%
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise			
13	156	Other Materials & Supplies			
14	157	Nuclear Materials Held for Sale			
15	163	Stores Expense Undistributed			
16					
17	TOTA	L Materials & Supplies	1,964,645	1,875,782	5%

## MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

#### **SCHEDULE 22**

		THE CITE OF	0010	SCHEDULE 22
100000000000000000000000000000000000000				Weighted
	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number			
2	Order Number			
3		Reference is m	ade to Schedule	27
4	Common Equity			
5	Preferred Stock			
6	Long Term Debt			
7	Other			
8	TOTAL			
9				
10	Actual at Year End			
11				
12	Common Equity			
13	Preferred Stock			
14	Long Term Debt			
15	Other			
16	TOTAL			

## STATEMENT OF CASH FLOWS

Description		STATEMENT OF CASH FLOWS		Y	ear: 2003
Cash Flows from Operating Activities:   Net Income		Description	Last Year	This Year	% Change
Cash Flows from Operating Activities:   Net Income	1				
Cash Flows from Operating Activities:   31,306,753   44,504,252   -30%   60   60   60   60   60   60   60		Increase/(decrease) in Cash & Cash Equivalents:			
5 Net Income         31,306,753         44,504,252         -30%           6 Depreciation         60,293,548         73,998,819         -19%           7 Amortization         (8,112,744)         10,421,807         -178%           8 Deferred Income Taxes - Net         (7,898,717)         38,791,463         -120%           9 Investment Tax Credit Adjustments - Net         (49,308)         (49,308)         197%           10 Change in Operating Receivables - Net         18,152,007         (18,650,796)         197%           11 Change in Operating Payables & Accured Liabilities - Net         (43,968,375)         8,167,229         438%           13 Allowance for Funds Used During Construction (AFUDC)         (1,214,175)         (2,192,697)         17%           14 Change in Other Assets & Liabilities - Net         (38,924,684)         4,524,461         960%           15 Other Operating Activities (explained on attached page)         104,182,246         (15,099,224)         780%           16 Net Cash Provided by/(Used in) Operating Activities         200,560,252         144,510,439         39%           17 Cash Inflows/Outflows From Investment Activities         (62,926,161)         (109,048,080)         42%           10 Construction/Acquisition of Property, Plant and Equipment (not of Arguisition of Other Noncurrent Assets         1,315,660         482,87		Cook Floure from Onematica Autorate			
Depreciation	1 1				
Amortization	1 1			1	
Deferred Income Taxes - Net   (7, 998, 717)   38,791, 463   -120%   12		•		1	1
Investment Tax Credit Adjustments - Net					1
Change in Operating Receivables - Net	1				-120%
Change in Materials, Supplies & Inventories - Net					
Change in Operating Payables & Accrued Liabilities - Net					
Allowance for Funds Used During Construction (AFUDC)	5 8				
Change in Other Assets & Liabilities - Net   (38,924,684)   4,524,461   -990%   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (15,099,224)   790%   104,182,3346   (109,048,080)   39%   104,510,049   (109,048,080)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,048,049)   42%   104,510,049   (109,049,049)   42%   104,510,049   (109,049,049)   42%   104,510,049   (109,049,049)   42%   104,510,049   (109,049,049)   42%   104,510,049   (109,049,049)   42%   10		Allowance for Funda Hand During Construction (AFLICO)			
15   Other Operating Activities (explained on attached page)   104,182,346   (15,099,224)   790%     16   Net Cash Provided by/(Used in) Operating Activities   200,560,252   144,510,439   39%     17   18   Cash Inflows/Outflows From Investment Activities:   Construction/Acquisition of Property, Plant and Equipment (62,926,161)   (109,048,080)   42%     19   Construction/Acquisition of Property, Plant and Equipment (62,926,161)   (109,048,080)   42%     10   Construction/Acquisition of Property, Plant and Equipment (62,926,161)   (109,048,080)   42%     10   Construction/Acquisition of Property, Plant and Equipment (62,926,161)   (109,048,080)   42%     10   Construction/Acquisition of Property, Plant and Equipment (62,926,161)   (109,048,080)   42%     10   Cash Inflows/Outflows From Investment Activities   (109,048,080)   42%     10   Cash Inflows/Outflows From Investment Acquisitions   1,315,660   482,872   172%     17   Cash Inflows/Outflows Inflows/Outflows   1,315,660   482,872   172%     10   Cash Environment Acquisitions   1,315,660   482,872   172%     10   Cantibutions and Advances to Affiliates   134,632,463   9,990,036   1248%     10   Contributions and Advances to Affiliates   134,632,463   9,990,036   1248%     10   Cash Provided by/(Used in) Investing Activities   73,021,962   (105,985,965)   169%     28   Cash Flows from Financing Activities   73,021,962   (105,985,965)   169%     29   Cash Flows from Financing Activities   73,021,962   (105,985,965)   169%     29   Cash Provided by (Used in) Financing Activities   (201,835,104)   (124,033,279)   -63%     10   Cash Provided by (Used in) Financing Activities   (247,006,824)   (1,155,438)   -108%     10   Cash Provided by (Used in) Financing Activities   (247,006,824)   (55,965,236)   -341%     20   Cash Provided by (Used in) Financing Activities   (247,006,824)   (55,965,236)   -32%     20   Cash and Cash Equivalents at Beginning of Year   10,449,380   37,024,770   -72%					
Net Cash Provided by/(Used in) Operating Activities   200,560,252   144,510,439   39%	1				
17					
18   Cash Inflows/Outflows From Investment Activities:   Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions)   Acquisition of Other Noncurrent Assets   Proceeds from Disposal of Noncurrent Assets   1,315,660   482,872   172%   Investments In and Advances to Affiliates   134,632,463   9,990,036   1248%   Disposition of Investments in and Advances to Affiliates   Disposition of Investments in		Net Cash Provided by/(Used in) Operating Activities	200,560,252	144,510,439	39%
19   Construction/Acquisition of Property, Plant and Equipment (net of AFUDC & Capital Lease Related Acquisitions) (neto		Cash Inflows/Qutflows From Investment Activities			
Control of AFUDC & Capital Lease Related Acquisitions   Acquisition of Other Noncurrent Assets   Proceeds from Disposal of Noncurrent Assets   1,315,660   482,872   172%   172		· · · · · · · · · · · · · · · · · · ·	(60,006,464)	/400 010 000	
Acquisition of Other Noncurrent Assets   Proceeds from Disposal of Noncurrent Assets   1,315,660   482,872   172%   172			(62,926,161)	(109,048,080)	42%
Proceeds from Disposal of Noncurrent Assets   1,315,660   482,872   172%   Investments In and Advances to Affiliates   (7,344,568)   100%   1248%   20   20   20   20   20   20   20   2					
Investments In and Advances to Affiliates			4 245 662		
24         Contributions and Advances from Affiliates         134,632,463         9,990,036         1248%           25         Disposition of Investments in and Advances to Affiliates         (66,225)         100%           27         Net Cash Provided by/(Used in) Investing Activities         73,021,962         (105,985,965)         169%           28         Proceeds from Issuance of:         44,795,250         -100%           31         Long-Term Debt         44,795,250         -100%           32         Preferred Stock         7,034,492         3,775,591         86%           34         Other:         50,000,000         -100%           35         Net Increase in Short-Term Debt         50,000,000         -100%           36         Other:         50,000,000         -100%           37         Payment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Other:         (25,000,000)         (1,574,266)         -11%           41         Other:         (25,000,000)         (1,155,438)         -108%           44         Other:         (24,020,994)         (1,155,438)         -108%			1,315,660		1
Disposition of Investments in and Advances to Affiliates Other Investing Activities (explained on attached page)			124 620 460		
26         Other Investing Activities (explained on attached page)         (66,225)         100%           27         Net Cash Provided by/(Used in) Investing Activities         73,021,962         (105,985,965)         169%           28         Cash Flows from Financing Activities:         73,021,962         (105,985,965)         169%           30         Proceeds from Issuance of:         44,795,250         -100%           31         Long-Term Debt         44,795,250         -100%           32         Preferred Stock         7,034,492         3,775,591         86%           34         Other:         Net Increase in Short-Term Debt         50,000,000         -100%           36         Other:         79yment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Common Stock         (25,000,000)         #DIV/0!           41         Other:         (25,000,000)         #DIV/0!           43         Dividends on Preferred Stock         (2,402,094)         (1,155,438)         -108%           44         Dividends on Common Stock         (23,054,118)         (23,633,569)         2%           45			134,632,463	9,990,036	1248%
27         Net Cash Provided by/(Used in) Investing Activities         73,021,962         (105,985,965)         169%           28         Cash Flows from Financing Activities:         7,021,962         (105,985,965)         169%           30         Proceeds from Issuance of:         44,795,250         -100%           31         Long-Term Debt         44,795,250         -100%           32         Preferred Stock         7,034,492         3,775,591         86%           34         Other:         50,000,000         -100%           36         Other:         50,000,000         -100%           37         Payment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Common Stock         (25,000,000)         (1,574,266)         -11%           41         Other:         (25,000,000)         #DIV/O!         -108%           43         Dividends on Preferred Stock         (2402,094)         (1,155,438)         -108%           44         Dividends on Common Stock         (23,054,118)         (23,633,569)         2%           45         Other Financing Activities (explained on attached page) <td< td=""><td></td><td></td><td></td><td></td><td></td></td<>					
28		Net Cash Provided by//lised in Investing Activities	70,004,000		
29 Cash Flows from Financing Activities:       Image: Composition of the composition of		The Cash Frovided by/(Osed III) Investing Activities	73,021,962	(105,985,965)	169%
Proceeds from Issuance of:		Cash Flows from Financing Activities:			
Long-Term Debt   Preferred Stock   Common Stock   7,034,492   3,775,591   86%					
32         Preferred Stock         44,793,230         100%           33         Common Stock         7,034,492         3,775,591         86%           34         Other:         50,000,000         -100%           35         Net Increase in Short-Term Debt         50,000,000         -100%           36         Other:         Payment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Common Stock         (25,000,000)         #DIV/O!           41         Dividends on Preferred Stock         (2,402,094)         (1,155,438)         -108%           44         Dividends on Common Stock         (23,054,118)         (23,633,569)         2%           45         Other Financing Activities (explained on attached page)         (4,139,525)         100%           45         Net Cash Provided by (Used in) Financing Activities         (247,006,824)         (55,965,236)         -341%           47		· · · · · · · · · · · · · · · · · · ·		44 705 050	4000/
33         Common Stock         7,034,492         3,775,591         86%           34         Other:         50,000,000         -100%           35         Net Increase in Short-Term Debt         50,000,000         -100%           36         Other:         Payment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Common Stock         (25,000,000)         #DIV/0!           41         Other:         Net Decrease in Short-Term Debt         (25,000,000)         #DIV/0!           43         Dividends on Preferred Stock         (2,402,094)         (1,155,438)         -108%           44         Dividends on Common Stock         (23,054,118)         (23,633,569)         2%           45         Other Financing Activities (explained on attached page)         (4,139,525)         100%           46         Net Cash Provided by (Used in) Financing Activities         (247,006,824)         (55,965,236)         -341%           49         Cash and Cash Equivalents at Beginning of Year         10,449,380         37,024,770         -72%				44,795,250	-100%
34         Other:         7,000,000         -100%           35         Net Increase in Short-Term Debt         50,000,000         -100%           36         Other:         -100%           37         Payment for Retirement of:         (201,835,104)         (124,033,279)         -63%           39         Preferred Stock         (1,750,000)         (1,574,266)         -11%           40         Common Stock         (25,000,000)         #DIV/0!           41         Net Decrease in Short-Term Debt         (2,402,094)         (1,155,438)         -108%           42         Dividends on Preferred Stock         (2,402,094)         (1,155,438)         -2%           45         Dividends on Common Stock         (23,054,118)         (23,633,569)         2%           45         Other Financing Activities (explained on attached page)         (4,139,525)         100%           46         Net Cash Provided by (Used in) Financing Activities         (247,006,824)         (55,965,236)         -341%           47			7 024 400	2 775 501	000/
Net Increase in Short-Term Debt   50,000,000   -100%		1	7,034,492	3,775,591	86%
Other: Payment for Retirement of: Long-Term Debt Preferred Stock Common Stock Other: Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock  Other Financing Activities (explained on attached page)  Net Cash Provided by (Used in) Financing Activities  Payment for Retirement of: (201,835,104) (124,033,279) -63% (1,750,000) (1,574,266) -11% (25,000,000) (1,574,266) -11% (25,000,000) (1,155,438) -108% (2402,094) (1,155,438) (23,633,569) (23,054,118) (23,054,118) (23,		•		50 000 000	4.000/
Payment for Retirement of:  Long-Term Debt Preferred Stock Common Stock Other:  Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock  Other Financing Activities (explained on attached page)  Net Cash Provided by (Used in) Financing Activities  Retirement of:  (201,835,104) (1,24,033,279) (1,574,266)  (1,574,266)  (1,574,266)  (25,000,000) (22,402,094) (1,155,438) (23,633,569) (23,633,569) (247,006,824) (247,006,824)  (55,965,236)  -341%  Ret Increase/(Decrease) in Cash and Cash Equivalents  (247,006,824) (17,440,762)		i de la companya de		50,000,000	-100%
Long-Term Debt   (201,835,104)   (124,033,279)   -63%		<b>.</b>			
Preferred Stock		·	(201 835 104)	(124 022 270)	600/
Common Stock Other:  Net Decrease in Short-Term Debt Dividends on Preferred Stock Dividends on Common Stock Other Financing Activities (explained on attached page)  Net Cash Provided by (Used in) Financing Activities  Net Increase/(Decrease) in Cash and Cash Equivalents  Place (1,374,200)  #DIV/0! (25,000,000) (2,402,094) (23,633,569) (23,633,569) (23,633,569) (247,006,824) (55,965,236) -341%  Place (247,006,824)  Cash and Cash Equivalents at Beginning of Year  10,449,380 37,024,770 -72%		<u> </u>			1
41       Other:         42       Net Decrease in Short-Term Debt       (25,000,000)       #DIV/0!         43       Dividends on Preferred Stock       (2,402,094)       (1,155,438)       -108%         44       Dividends on Common Stock       (23,054,118)       (23,633,569)       2%         45       Other Financing Activities (explained on attached page)       (4,139,525)       100%         46       Net Cash Provided by (Used in) Financing Activities       (247,006,824)       (55,965,236)       -341%         47			(1,750,000)	(1,3/4,200)	-11%
42       Net Decrease in Short-Term Debt       (25,000,000)       #DIV/0!         43       Dividends on Preferred Stock       (2,402,094)       (1,155,438)       -108%         44       Dividends on Common Stock       (23,054,118)       (23,633,569)       2%         45       Other Financing Activities (explained on attached page)       (4,139,525)       100%         46       Net Cash Provided by (Used in) Financing Activities       (247,006,824)       (55,965,236)       -341%         47       48       Net Increase/(Decrease) in Cash and Cash Equivalents       26,575,390       (17,440,762)       252%         49       Cash and Cash Equivalents at Beginning of Year       10,449,380       37,024,770       -72%	i	· ·			I
Dividends on Preferred Stock   (2,402,094)   (1,155,438)   -108%   (23,054,118)   (23,633,569)   (23,633,569)   (4,139,525)   (4,139,525)   (4,139,525)   (4,139,525)   (55,965,236)   -341%   (55,965,236)   (17,440,762)   (247,006,824)			(25 000 000)		#DIV/01
Dividends on Common Stock   (23,054,118)   (23,633,569)   2%   (4,139,525)   100%   (4,139,525)   100%   (55,965,236)   -341%   (55,965,236)   28   (4,139,525)   (4,139,525)   (55,965,236)   -341%   (55,965,236)   (17,440,762)   252%   (4,139,380)   (17,440,762)   252%   (55,965,236)   (17,440,762)   252%   (17,440,762)   (17,440,76	2	<b>1</b>		(1 155 420)	1
45 Other Financing Activities (explained on attached page)  46 Net Cash Provided by (Used in) Financing Activities  47 (23,033,303)  (4,139,525)  (55,965,236)  -341%  48 Net Increase/(Decrease) in Cash and Cash Equivalents  49 Cash and Cash Equivalents at Beginning of Year  10,449,380  37,024,770  -72%	¥		8	i	
46 Net Cash Provided by (Used in) Financing Activities (247,006,824) (55,965,236) -341%  48 Net Increase/(Decrease) in Cash and Cash Equivalents 26,575,390 (17,440,762) 252%  49 Cash and Cash Equivalents at Beginning of Year 10,449,380 37,024,770 -72%			(20,004,110)		Ц
48 Net Increase/(Decrease) in Cash and Cash Equivalents 26,575,390 (17,440,762) 252% 49 Cash and Cash Equivalents at Beginning of Year 10,449,380 37,024,770 -72%		Net Cash Provided by (Used in) Financing Activities	(247,006,824)		
49 Cash and Cash Equivalents at Beginning of Year 10,449,380 37,024,770 -72%	47		(= 11,000,024)	(30,000,200)	-U <del>-1</del> 1 /0
49 Cash and Cash Equivalents at Beginning of Year 10,449,380 37,024,770 -72%	48	Net Increase/(Decrease) in Cash and Cash Equivalents	26,575,390	(17,440,762)	252%
FO Cook and Cook Equivalents at Full 47	49	Cash and Cash Equivalents at Beginning of Year			

Page 27

Company Name: Avista Corp.

## SCHEDULE 23A

## STATEMENT OF CASH FLOWS

Year: 2003

	Description	Last Year	This Year	% Change
1				*
2	Detail of Lines 15, 26 and 45			
3				
4	Line 15: Other Operating Activities			
5		747,354	(407,128)	284%
6	Regulatory Gas Cost and Power Cost Adjustment	99,222,518	(5,535,312)	1893%
7	Gain/Loss on Asset Disposition	-		
8	Subsidiary earnings	4,212,474	(9,156,784)	146%
9	Total Line 15	104,182,346	(15,099,224)	790%
10				
11	Line 26: Other Investing Activities			Ì
12	Notes receivable	-	(66,225)	j
13	Total Line 26	-	(66,225)	
10	Line 45: Other Financing Activities			
11	Premiums paid for repurchase of debt		(1,709,769)	
12	Debt Issuance costs	-	(2,429,756)	
13	Total Line 45	-	(4,139,525)	

			LONG	LONG TERM DEBT			Year:	2003
Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
2 Secured Medium-Term Notes 3 Series A 4 Series B 5	various various	various	250,000,000	248,374,625 160,141,500 Annual Net Cos	248,374,625 89,500,000 7.95% 7,116,288 7.95% 160,141,500 59,000,000 7.31% 4,314,638 7.31% Annual Net Cost and Total Cost % figures are for both Series combined	7.95% 7.31% 6 figures are	7,116,288 4,314,638 e for both Series o	7.95% 7.31% combined
7 8 Pollution Control Bonds 9 Colstrip 1999A 10 Colstrip 1999B 11 6% Pollution Control Bonds 12	9/1/99 9/1/99 7/1/93	10/1/32 3/1/34 12/1/23	66,700,000 17,000,000 4,100,000	61,612,366 15,648,108 3,913,000	66,700,000 17,000,000 4,100,000	5.75% 5.99% 6.51%	4,043,730 1,017,541 266,795	6.06% 5.99% 6.51%
14 15 Unsecured Medium-Term Notes 16 Series A 17 Series B 18 Series C	various various various	various various various	200,000,000 150,000,000 109,000,000	198,800,000 149,175,000 108,272,250	3,000,000 55,500,000 88,850,000	8.02% 8.14% 6.55%	247,203 4,515,181 5,815,727	8.24% 8.14% 6.55%
20 21 First Mortgage Bonds				  Annual Net Cost a 	Annual Net Cost and Total Cost % figures are for all four Series combined	 gures are fc 	l or all four Series c	ombined
	12/19/01 9/1/03	1/1/07	150,000,000 45,000,000	148,125,000 44,795,250	150,000,000 45,000,000	8.25%	13,463,482 2,965,488	8.98% 6.59%
25 Senior Notes	4/3/01	6/1/08	400,000,000	392,000,000	316,325,000	10.34%	34,089,184	10.78%
27 Junior Subordinated Debentures 28 Junior Subordinated Debentures 29	1/23/97	1/1/37	61,855,675 51,547,000	54,039,839 36,828,822	61,855,675 51,547,000	8.78%	4,871,134 1,038,672	7.87%
32 <b>TOTAL</b>			1,666,202,675	1,621,725,760	1,008,377,675		83,765,063	8.31%

Embed. Cost %	7.35%	
Annual Cost	\$2,189,250	2,189,250
Principal Outstanding	\$31,500,000	31,500,000
Cost of Money	\$6.95	
Net Proceeds	\$31,160,609	31,160,609
Call Price	,	
Par Value	\$100	
Shares Issued	315,000	
Issue Date Mo./Yr.	09/15/92	
Series	2 Subject to 3 <u>mandatory redemption:</u> 4 Series K 5 6 7 7 11 12 13 14 15 16 19 20 21 22 24 25 26 29 20 20 20 20 20 20 20 20 20 20 20 20 20	32 TOTAL
	lssue Shares Par Call Net Cost of Principal Annual Mo./Yr. Issued Value Price Proceeds Money Outstanding Cost	Series

			COMMC	COMMON STOCK				Year: 2003
	Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price	ket Je	Price/ Farnings
	Outstanding	Per Share	Share	Share	Ratio	High	 Low	Ratio
<del>-</del> 00								
4 January								
6 February 7								
8 March	48,100,176	15.05	0.32	0.12		12.65	9.80	
10 April								
12 May		.,,,						
14 June	48,224,319	15.11	0.17	0.12		14.80	10.49	
16 July								
18 August			-					
20 September	48,280,994	15.10	60.0	0.125		16.53	13.91	
22 October					A Juni			
24 November					Anna	***************************************		
25 December	48,319,330	15.54	0.31	0.125		18.70	15.55	
28	111111111111111111111111111111111111111			***************************************				
30 31						***************************************		
32 TOTAL Year End	48,231,942	15.54	0.89	0.49	44.94%	18.12		20.4

Rate Base    1		MONTANA EARNED RATE OF F	RETURN		Year: 2003
101 Plant in Service 3 108 (Less) Accumulated Depreciation 4 NET Plant in Service 5 Additions 6 Additions 7 154, 156 Materials & Supplies 8 165 Prepayments 9 Other Additions 110 TOTAL Additions 111 2 Deductions 13 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Padeutions 18 TOTAL Bate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 23 Paternalizing Adjustments & Commission 26 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 29 30 Rates charged were based on the Company's last rate order from the Idaho 20 Public Utilities Commission and accepted by 4 the Montana Commission. The Company 4 does not calculate separate rates of return 5 for the Montana jurisdiction. 37 38 39 40 40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base			Last Year	This Year	% Change
101   Plant in Service   3   108 (Less) Accumulated Depreciation   NET Plant in Service   5   Additions   7   154, 156   Materials & Supplies   165   Prepayments   Other Additions   10   TOTAL Additions   10   TOTAL Additions   10   Deductions   190   Accumulated Deferred Income Taxes   14   252   Customer Advances for Construction   255   Accumulated Defe. Investment Tax Credits   15   255   Accumulated Def. Investment Tax Credits   17   TOTAL Deductions   17   TOTAL Pate Base   19   Net Earnings   18   TOTAL Rate Base   19   Net Earnings   12   22   Rate of Return on Average Rate Base   23   24   Rate of Return on Average Equity   25   Major Normalizing Adjustments & Commission   27   Ratemaking adjustments to Utility Operations   28   29   Rates charged were based on the Company's last rate order from the Idaho   Public Utilities Commission and accepted by the Montana Commission. The Company   24   does not calculate separate rates of return for the Montana jurisdiction.		Rate Base			
108 (Less) Accumulated Depreciation ANET Plant in Service Additions 154, 156 Materials & Supplies 165 Prepayments Other Additions TOTAL Additions 10 TOTAL Additions 112 Deductions 13 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Pate Base 19 Net Earnings 20 Net Earnings 21 Rate of Return on Average Rate Base 23 Rate of Return on Average Equity 25 Accumulated Set Ordinations 26 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 Ordination Set Ordination Set Ordinations 29 Public Utilities Commission and accepted by the Montana Commission and accepted by Additional Commission and Addition	1 1				
Additions 7 154, 156 Materials & Supplies 8 165 Prepayments 9 Other Additions 10 TOTAL Additions 11 Deductions 12 Deductions 13 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Paductions 18 TOTAL Rate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 23 Major Normalizing Adjustments & Commission 28 Major Normalizing Adjustments to Utility Operations 28 Major Normalizing Adjustments to Utility Operations 29 Net Earnings 30 Rates charged were based on the Company's last rate order from the Idaho Company's last rate order from the Idaho 2 Public Utilities Commission and accepted by the Montana Commission. The Company's does not calculate separate rates of return for the Montana jurisdiction. 30 Adjusted Rate of Return on Average Rate Base 31 Adjusted Rate of Return on Average Rate Base	1 1				
Additions 7 154, 156	3				
Additions Total, 156 Materials & Supplies Barbaran Supplies Barbar		NET Plant in Service			
7 154, 156 Materials & Supplies 9 105 Prepayments Other Additions  10 Deductions 11 Deductions 11 12 Deductions 12 255 Accumulated Deferred Income Taxes 13 190 Accumulated Def. Investment Tax Credits Other Deductions 16 Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 Net Earnings 21 Net Earnings 22 Rate of Return on Average Rate Base 23 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations 28 Rate scharged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.					
8 165 Prepayments Other Additions TOTAL Additions 10 TOTAL Additions 112 Deductions 13 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 Net Earnings 20 Net Earnings 21 Rate of Return on Average Rate Base 23 Patental State of Return on Average Equity 25 Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations 28 Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return 36 for the Montana jurisdiction. 37 Adjusted Rate of Return on Average Rate Base 39 40 40 41 42 43 44 44 44 45 48 48 49 49 49 49 49 49 49 49 49 49 49 49 49					
Other Additions TOTAL Additions TOTAL Additions TOTAL Additions TOTAL Additions TOTAL Additions TOTAL Security		'''			
10 TOTAL Additions 11 Deductions 13 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 23 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 Operations 29 Rates charged were based on the 20 Company's last rate order from the Idaho 21 Company's last rate order from the Idaho 22 Public Utilities Commission. The Company 23 does not calculate separate rates of return 25 for the Montana jurisdiction. 26 for the Montana jurisdiction. 27 Adjusted Rate of Return on Average Rate Base	1 1	, ,			
Deductions  19	1 1				
12 Deductions 190 Accumulated Deferred Income Taxes 14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 22 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 29 30 Rates charged were based on the Company's last rate order from the Idaho 2 Public Utilities Commission and accepted by the Montana Commission. The Company 34 does not calculate separate rates of return 55 for the Montana jurisdiction. 36 37 38 39 40 40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base		TOTAL Additions			
13	1 1				
14 252 Customer Advances for Construction 15 255 Accumulated Def. Investment Tax Credits 16 Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 23 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 29 Rates charged were based on the 29 Company's last rate order from the Idaho 20 Public Utilities Commission and accepted by 30 the Montana Commission. The Company 31 does not calculate separate rates of return 32 for the Montana jurisdiction. 33 34 45 46 46 47 Adjusted Rate of Return on Average Rate Base	: :	i de la companya de			
15	3 2				
16 Other Deductions 17 TOTAL Deductions 18 TOTAL Rate Base 19 20 Net Earnings 21 22 Rate of Return on Average Rate Base 23 24 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 30 Rates charged were based on the 31 Company's last rate order from the Idaho 32 Public Utilities Commission and accepted by 33 the Montana Commission. The Company 34 does not calculate separate rates of return 35 for the Montana jurisdiction. 36 37 38 39 40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base	8 8				
17 TOTAL Deductions 18 TOTAL Rate Base 20 Net Earnings 21 Rate of Return on Average Rate Base 22 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 26 Major Normalizing Adjustments to Utility Operations 28 Operations 29 Operations 20 Rates charged were based on the 31 Company's last rate order from the Idaho 32 Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction. 36 Operations of the Montana in the	1 1	***************************************			
18 TOTAL Rate Base 19 Net Earnings 21 Rate of Return on Average Rate Base 22 Rate of Return on Average Equity 24 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations 28 Page 10 Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction. 36 For the Montana jurisdiction. 37 For the Montana jurisdiction. 38 For the Montana jurisdiction. 39 For the Montana jurisdiction.					
Net Earnings  Rate of Return on Average Rate Base  Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base					
Rate of Return on Average Rate Base  Rate of Return on Average Equity  Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		IOIAL Rate Base			
Rate of Return on Average Rate Base  Rate of Return on Average Equity  Ratemaking adjustments & Commission Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		Not Forming			
Rate of Return on Average Rate Base  Rate of Return on Average Equity  Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base	1 1	Net Earnings			
23 24 Rate of Return on Average Equity 25 Major Normalizing Adjustments & Commission 27 Ratemaking adjustments to Utility Operations 28 29 30 Rates charged were based on the 31 Company's last rate order from the Idaho 32 Public Utilities Commission and accepted by 33 the Montana Commission. The Company 34 does not calculate separate rates of return 35 for the Montana jurisdiction. 36 37 38 39 40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base		Dete of Determine Assess Determine		***************************************	
Rate of Return on Average Equity  Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base	-	Hate of Return on Average Hate Base			
Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		Poto of Poturn on Average Equity			
Major Normalizing Adjustments & Commission Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		hate of heturn on Average Equity			
Ratemaking adjustments to Utility Operations  Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		Major Normalizing Adjustments & Commission			
28 29 30 Rates charged were based on the 31 Company's last rate order from the Idaho 32 Public Utilities Commission and accepted by 33 the Montana Commission. The Company 4 does not calculate separate rates of return 55 for the Montana jurisdiction.  36 37 38 39 40 41 42 43 44 45 46  47 Adjusted Rate of Return on Average Rate Base					
Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base		riatemaking adjustments to offinity operations			
Rates charged were based on the Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base	1 1				
Company's last rate order from the Idaho Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  48		Rates charged were based on the			
Public Utilities Commission and accepted by the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  48					
the Montana Commission. The Company does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base					
does not calculate separate rates of return for the Montana jurisdiction.  for the Montana jurisdiction.  Adjusted Rate of Return on Average Rate Base  Adjusted Rate of Return on Average Rate Base					
35   for the Montana jurisdiction.   36   37   38   39   40   41   42   43   44   45   46   47   Adjusted Rate of Return on Average Rate Base   48					TO 100
36 37 38 39 40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base					PCC COLUMN
37 38 39 40 41 42 43 44 45 46  47 Adjusted Rate of Return on Average Rate Base		janesienieni			Camano
38 39 40 41 42 43 44 45 46  47 Adjusted Rate of Return on Average Rate Base 48					
39 40 41 42 43 44 45 46  47 Adjusted Rate of Return on Average Rate Base 48	1 1				
40 41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base 48					
41 42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base 48	1 1				
42 43 44 45 46 47 Adjusted Rate of Return on Average Rate Base 48	1 1				
43 44 45 46 47 Adjusted Rate of Return on Average Rate Base 48	5 5				Manager Manage
45 46 47 Adjusted Rate of Return on Average Rate Base 48	8 #				
46 47 Adjusted Rate of Return on Average Rate Base 48	1 1				
47 Adjusted Rate of Return on Average Rate Base 48	45				
47 Adjusted Rate of Return on Average Rate Base 48	8 8				12.C.C.C.C.C.
48		Adjusted Rate of Return on Average Rate Base			
49 Adjusted Rate of Return on Average Equity	48				
TO ANJAGE OF HERMIT OF AVELAGE EQUITY	49	Adjusted Rate of Return on Average Equity			

	MONTANA COMPOSITE STATISTICS	Year: 2003
	Description	Amount
	Floor (Interestate Oak ) (000 Oastus I)	
2	Plant (Intrastate Only) (000 Omitted)	
4	101 Plant in Service	470 000
5	107 Construction Work in Progress	472,998
6	114 Plant Acquisition Adjustments	NA CONTRACTOR OF THE CONTRACTO
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	1,876
9	(Less):	1,0,0
10	108, 111 Depreciation & Amortization Reserves	(190,880)
11	252 Contributions in Aid of Construction	(1)0,000,
12		
13	NET BOOK COSTS	283,994
14	D.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
15 16	Revenues & Expenses (000 Omitted)	
17	400 Operating Revenues	1 5 4 0
18	400 Operating Nevertues	4,548
19	403 - 407 Depreciation & Amortization Expenses	10 104
20	Federal & State Income Taxes	10,124
21	Other Taxes	385 7,303
22	Other Operating Expenses	38,495
23	TOTAL Operating Expenses	56,307
24	TO THE OPERATING EXPENSES	30,307
25	Net Operating Income	(51,759)
26	,	(01,700)
27	415-421.1 Other Income	
28	421.2-426.5 Other Deductions	
29		
30	NET INCOME	(51,759)
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	9
36	Commercial	1
37	Industrial	
38	Other	13
39 40	TOTAL NUMBER OF CUSTOMERS	20
41	1017L NOMBER OF COOLOMERO	23
42	Other Statistics (Intrastate Only)	
43	(minototo omy)	
44	Average Annual Residential Use (Kwh))	12,111
45	Average Annual Residential Cost per (Kwh) (Cents) *	4.48
46	* Avg annual cost = [(cost per Kwh x annual use) + ( mo. svc chrg	
E CONTRACTOR DE LA CONT	x 12)]/annual use	CONF.COMME
47	Average Residential Monthly Bill	45.21
48	Gross Plant per Customer	52,555

Cer	4
Avista	
Name:	
Company	•

Customers   Cust	MONTANA	MONTANA CUSTOMER INFORMATION	ORMATION			Year: 2003
Noxon, Montana         9         1         7           Sales for resale (wholesale customers)         6           Total Montana Customers         9         1         13	Gitv/Town	Population (Include Rural)	Residential	Commercial	Industrial & Other Customers	Total
Sales for resale (wholesale customers)  Order (wholesale customers)  For a sale (wholesale customers)  Order (wholesale customers)	Noxon, Montana					
TOTAL Montana Customers 9 1	Sales for resale (wholesale				9	
TOTAL Montana Customers 9 1						
TOTAL Wontana Customers 9 1	9 7					
TOTAL Montana Customers 9 1	. 80					
TOTAL Montana Customers 9 1	10					
TOTAL Montana Customers 9 1						
TOTAL Montana Customers 9 1	12				- 741	
TOTAL Montana Customers 9 1	13					
TOTAL Montana Customers 9 1	15					
TOTAL Montana Customers 9 1	16				-	
TOTAL Montana Customers 9 1	17					
TOTAL Montana Customers 9 1	19					
TOTAL Montana Customers 9 1	20			RAW - I		
TOTAL Montana Customers 9 1	21					
TOTAL Montana Customers 9 1	22					
TOTAL Montana Customers 9 1	23					
TOTAL Montana Customers 9 1	25				***	
TOTAL Montana Customers 9 1	26			*****		
TOTAL Montana Customers 9 1	27					
TOTAL Montana Customers 9 1	20 88					
TOTAL Montana Customers 9 1	87					
TOTAL Montana Customers	31			And And And And		
	32 TOTAL Montana Customers		6	-	13	

	MONTANA EMP	LOYEE COUNTS		Year: 2003
		Year Beginning	Year End	Average
3 4 5 6 7 8 9 10 11 12 13 14 15	Department  Noxon Generating Station	Year Beginning  24		Year: 2003 Average
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30				
32 33 34 35 36 37 38				
39 40 41 42 43 44 45				
46 47 48 49		24	35	30

MONTANA	CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)
171771717177	. CANNO ENCIA, ENCIA DELLATORE LA SOLUZIONALA AL LELLA LA

Several Services	MONTANA CONSTRUCTION BUDGET (ASSIGNED		Year: 2004
	Project Description	Total Company	Total Montana
1 2 No 3	xon Rapids Capital Projects Upgrades	403,371	403,371
2 1	ark Fork Settlement Agreement	1,060,908	1,060,908
	nor Projects (7) under \$100,000	100,765	100,765
8			
10 11			
12 13			
14 15			
16 17			
18 19			
20 21			
22 23			
24 25			
26 27			
28 29			
30 31			
32 33			
34 35			
36 37			
38 39			
40 41			
42 43			
44 45			1,1
46 47			COM 100 100 100 100 100 100 100 100 100 10
48 49		C. C	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
50 <b>TO</b>	TAL	1,565,044	1,565,044

Year: 2003

## TOTAL SYSTEM & MONTANA PEAK AND ENERGY

System

		Peak	Peak	Peak Day Volumes	Total Monthly Volumes	Non-Requirements
		Day of Month	Hour	Megawatts	Energy (Mwh)	Sales For Resale (Mwh)
1	Jan.	22	1800	1331	880,282	116,947
2	Feb.	24	800	1345	845,585	163,094
3	Mar.	5	1900	1196	834,920	143,944
4	Apr.	2	2000	1159	884,722	262,507
5	May	29	1700	1123	971,472	339,506
6	Jun.	18	1500	1256	1,038,509	384,175
7	Jul.	30	1700	1487	939,944	153,648
8	Aug.	1	1600	1400	860,590	118,265
9	Sep.	4	1700	1332	730,833	57,427
10	Oct.	30	1900	1323	799,440	85,874
11	Nov.	58	800	1432	892,751	92,423
12	Dec.	30	1800	1509	1,021,883	157,435
13	TOTAL				10,700,931	2,075,245

Montana

				IVIOTILA	114	
		Peak	Peak	Peak Day Volumes	Total Monthly Volumes	Non-Requirements
		Day of Month	Hour	Megawatts	Energy (Mwh)	Sales For Resale (Mwh)
14	Jan.					
15	Feb.					NAME OF THE PROPERTY OF THE PR
16	Mar.		Information	is not available by s	tate	
17	Apr.			_		
18	May					
19	Jun.					
20	Jul.					
21	Aug.		:			
22	Sep.					
23	Oct.					
24	Nov.					
25	Dec.					
26	TOTAL					

TOTAL SYSTEM Sources & Disposition of Energy SCHEDULE 33

Design Contraction of	TOTAL OTOTEWOO		in or Elicigy	SCHEDULE 33
	Sources	Megawatthours	Disposition	Megawatthours
1	Generation (Net of Station Use)			
2	Steam	1,959,341	Sales to Ultimate Consumers	
3	Nuclear		(Include Interdepartmental)	8,041,166
4	Hydro - Conventional	3,539,611	•	
5	Hydro - Pumped Storage		Requirements Sales	
6	Other	438,651	for Resale	2,075,245
	(Less) Energy for Pumping			, , , , , , , , , , , , , , , , , , , ,
8	NET Generation	5,937,603	Non-Requirements Sales	
9	Purchases	4,719,608	for Resale	
10	Power Exchanges			
11	Received	651,796	Energy Furnished	
12		(608,076)	Without Charge	
	NET Exchanges	43,720		
14	Transmission Wheeling for Others		Energy Used Within	
15	Received	4,040,560	Electric Utility	7,664
16		(4,040,560)		,
	NET Transmission Wheeling		Total Energy Losses	576,856
	Transmission by Others Losses			, , , , , , , , , , , , , , , , , , , ,
19	TOTAL	10,700,931	TOTAL	10,700,931

			ELECTRIC SUPPLY	7	Year: 2003
	<del>.</del>	Plant		Annual	Annual
1	Туре	Name	Location	Peak (MW)	Energy (Mwh)
1	Washington:				
3					
	Thermal	Kettle Falls	Kettle Falls, WA	54	366,204
5	Hydro	Little Falls	Ford, WA	37	189,211
6	Hydro	Long Lake	Ford, WA	88	465,248
7	Hydro	Monroe Street	Spokane, WA	16	98,517
	Hydro	Nine Mile	Spokane, WA	25	122,429
	Hydro	Upper Falls	Spokane, WA	11	66,569
1	Combustion -				
11		Northeast	Spokane, WA	58	996
	Combustion -	W (4) E 11 B: 6 1	Tr To the work		
13	Turbine Combustion -	Kettle Falls Bi-fuel	Kettle Falls, WA	9	6,391
15		Boulder Park	Spokane, WA	26	15.007
16		Doubler Fack	Spokane, WA	26	15,237
17					
	Idaho:				
¥ :	Hydro	Cabinet Gorge	Clark Fork, ID	250	974,485
20	Hydro	Post Falls	Post Falls, ID	19	80,447
21	Combustion -				30,717
22	Turbine	Rathdrum	Rathdrum, ID	140	19,436
23					ŕ
24					
25					
1	Montana:	G 1 / 1 / 12 1 / 1 / 1			
	Thermal Hydro	Colstrip #3 and #4	Colstrip, MT	224	1,593,137
29	пушо	Noxon	Thompson Falls, MT	545	1,542,705
i 1	Oregon:				
32	Turbine	Coyote Springs 2	Boardman, OR	269	396,591
33		, , , , , , , , , , , , ,		20)	390,391
34					
35					
36					
37					
38					
39					
40				C. C	
41 42					
43					
44					
45					and the same of th
46					
47					
48					
49	Total			1,771	5,937,603

Corporation
Avista (
Name:
Company

SCHEDULE 35

Program Description   Expenditures   Sybenditures   Sybenditures	% Change	(MW & MWH)	(MW & MWH)
	-		
		_	
	-		
		****	
-			
)TAL			

SCHEDULE 36

Company Name: Avista Corporation

Sales of Electricity  Residential Commercial - Large Industrial - Large Industrial - Large Interruptible Industrial Public Street & Highway Lighting Operating Revenues  Current Previous Year Year Year Year Year  Year Year Year Year Year  Therefore Small Schools of Electricity Year Year Year Year Year  Year Year Year Year Year  Therefore Shall Schools of Electricity Year Year Year Year  Therefore Shall Schools of Electricity Year Year Year Year Year  Therefore Shall Schools of Electricity Year Year Year Year  Therefore Shall Schools of Electricity Year Year Year  Therefore Shall Schools of Electricity Year Year Year  Therefore Shall Schools of Electricity Year Year  Therefore Shall of Electricity Year Year  Therefore Sh	0 28	ours Sold Previous Year 142	Avg. No. of Customers Current Previous Year Year	Customers Previous Year  11
Sales of Electricity  Residential Commercial - Small Industrial - Large Industrial - Large Industrial - Large Interruptible Industrial Public Street & Highway Lighting Other Sales to Public Authorities	Curre	Previous Year 142 31		Previous Year 11
Residential Commercial - Small Commercial - Large Industrial - Large Interruptible Industrial Public Street & Highway Lighting Other Sales to Public Authorities		142	1 9	11
Commercial - Small Commercial - Large Industrial - Large Industrial - Large Interruptible Industrial Public Street & Highway Lighting Other Sales to Public Authorities		31	. ~	i ←i
10 Sales to Other Utilities 3,370,503 1,303,825 79,062		64,753	9	4
11 Interdepartmental 5,688 6,470 84		96	7	7
12				
13 <b>TOTAL</b> \$3,382,906 \$1,318,905 79,283		65,022	23	23